

ER969806541US

LAND PROFESSIONALS, INC.

**P.O. BOX 790093
VERNAL UTAH 84079
435-781-8991 office
435-781-8992 fax
landpro@casilink.com**

June 30, 2004

**Certified Mail
Priority Mail
Regular Mail**

**Robert and Linda Baker
2980 N. East Division St. #T8
Gresham, Oregon 97030-6018**

**Re: El Paso Production Oil & Gas Company
Baker 2-34C6 Oil and Gas Well
T3S-R6W Sec. 34: NW/4SW/4**

Dear Mr. & Mrs. Baker;

I'm an Independent Landman that works for El Paso Production Oil & Gas Company, "El Paso".

El Paso is planning on drilling an oil and gas well called the Baker 2-34C6 well in the NW/4SW/4 of Section 34, T3S-R6W, Duchesne County, Utah. According to the tax records of the County you are the surface owner of the said lands.

This letter is to put you on notice that this well is going to be drilled and to notify you of the up-coming surface operations upon your lands.

El Paso has an oil & gas lease with the Ute Indian Tribe who owns the mineral rights to the lands and El Paso has the rights under the lease to explore for oil & gas. The exploration process will include surveying the property, building a well site location and road into the selected site and setting up a drilling rig and drilling for oil & gas. If oil & gas is discovered then a production facility will be constructed and pipeline connections made for the well will to be produced.

Please contact me as soon as possible, as it is customary to pay surface damages to the surface owner of the lands where operations are conducted. Please call me at the above number or you may call my cell phone at 435-790-0450.

I have also included a "Waiver of Archeological Survey" letter that El Paso is requesting. Please review and if you approve please sign and return. This releases El Paso from doing an Archeological Survey on your lands.

Please contact me as soon as possible to discuss these matters.

Thank You for your prompt attention.

Sincerely


John Whiteside

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR REENTER


FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-1329
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE TRIBE
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 1339 EL SEGUNDO NE ALBUQUERQUE, NM 87113		8. Lease Name and Well No. BAKER UTE 2-34C6
3b. Phone No. (include area code) (505) 344-9380		9. API Well No. 43-013-32634
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1864' FSL, 1049' FWL NW/SW 537961X 40.17420 At proposed prod. zone 4446977Y -110.55414		10. Field and Pool, or Exploratory -ALTAMONT Cedar Rim
14. Distance in miles and direction from nearest town or post office* 7.7 MILES NW OF DUCHESNE, UT		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 34, T3S, R6W
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1049'	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 640
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2900' +/-	19. Proposed Depth 9000'	20. BLM/BIA Bond No. on file BIA 103601473, TRUST LANDS 400JU0705
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6255.6' GR	22. Approximate date work will start* 10/04/2004	23. Estimated duration 10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) CHERYL CAMERON	Date 08/02/2004
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Title
AUTHORIZED AGENT FOR EL PASO PRODUCTION O&G COMPANY

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-08-04
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
AUG 09 2004
DIV. OF OIL, GAS & MINING**

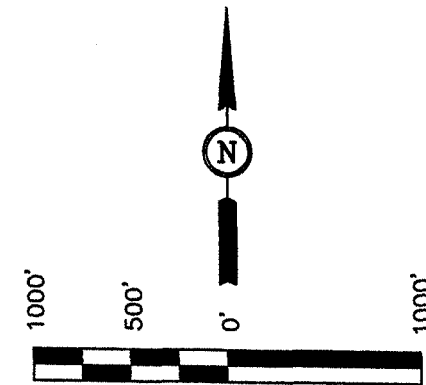
T3S, R6W, U.S.B.&M.

EL PASO PRODUCTION OIL & GAS COMPANY

Well location, BAKER/UTE #2-34C6, located as shown in the NW 1/4 SW 1/4 of Section 34, T3S, R6W, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED IN THE NW 1/4 OF SECTION 36, T3S, R6W, U.S.B.&M. TAKEN FROM THE RABBIT GULCH QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5904 FEET.

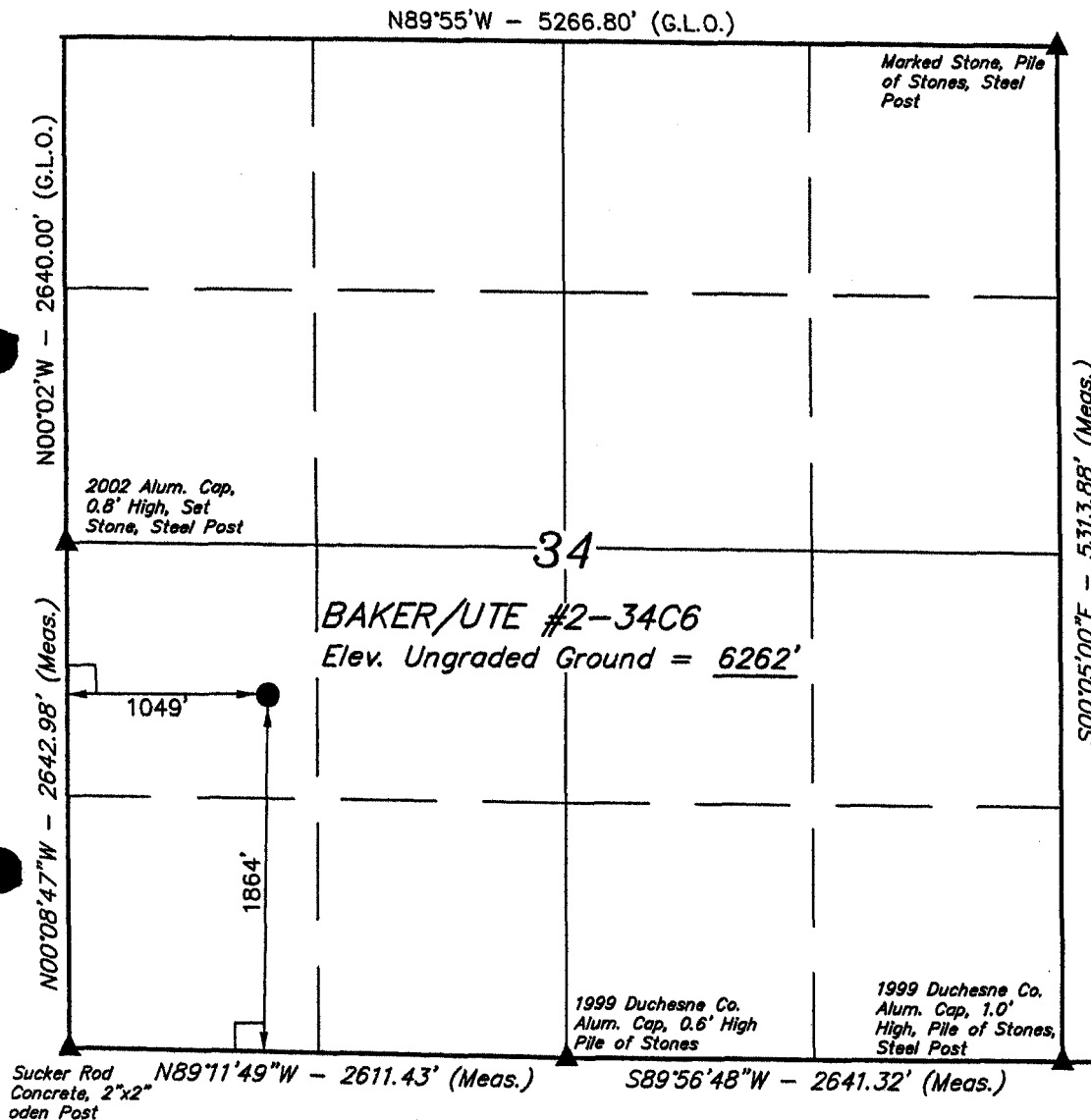


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°10'27.35" (40.174264)

LONGITUDE = 110°33'17.95" (109.554986)

UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-21-04	DATE DRAWN: 7-27-04
PARTY G.S. W.L. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

002

BAKER UTE 2-34C6
NW/SW Sec. 34, T3S, R6W
DUCHESNE COUNTY, UT
LEASE NUMBER: 14-20-H62-1329

ONSHORE ORDER NO. 1
EL PASO PRODUCTION OIL & GAS COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Green River	1800'
Mahogany Bench	3100'
L. Green River	4500'
Wasatch	6300'
TD	9000'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil	Green River	1800'
	Mahogany Bench	3100'
	L. Green River	4500'
	Wasatch	6300'

3. **Pressure Control Equipment:** (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure.

The BOPE and related equipment will meet the requirements of the 3M system.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Casing and Cementing Program.

5. **Drilling Fluids Program:**

Please refer to the attached Mud Program.

6. **Evaluation Program:**

Platform Express	TD – Surface Casing
Sonic	TD – Surface Casing
FMI	TD – 4500'

7. **Abnormal Conditions**

Maximum anticipated bottomhole pressure calculated @ 9,000' TD, approximately equals 4,446 psi (calculated at 0.494 psi/foot).

Maximum anticipated surface pressure equals approximately 2,466 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

BAKER UTE 2-34C6
NW/SW Sec. 34, T3S, R6W
DUCHESNE COUNTY, UT
LEASE NUMBER: 14-20-H62-1329

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

To reach the proposed location: Refer to the attached Location Directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.3 miles of access road is proposed. Refer to Topo Map B.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope. *As determined by the onsite inspection.*

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut. *As determined by the onsite inspection.*

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color (Juniper Green) to match one of the standard environmental colors, *as determined by the acting AO during the onsite inspection.*

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

In the event that oil and gas production is established, the pipeline connection(s) and lateral(s) shall tie in to the existing pipeline. The proposed pipeline will leave the well pad in a Southeasterly direction for an approximate distance of 400'. Refer to Topo Map D.

All buried pipelines will be buried to a depth of 3 feet, except at road crossings where they will be buried to a depth of 4 feet.

Construction width of the right-of-way/pipeline route shall be restricted to 50 feet of disturbance.

5. **Location and Type of Water Supply:**

Water to be used for the drilling of the proposed well will be obtained from Dalbo Inc.'s underground well, located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner shall be used. The liner will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit. *As determined during the onsite inspection.*

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and a line installed that will tie into the existing SWD line (Ute 2-33C6, Sec. 33, T3S, R6W, and the Cedar Rim 15, Sec. 34, T3S, R6W). The produced water will then be disposed of at the Ute #1 Disposal, Sec. 15, T3S, R6W, via the SWD line. This request is in lieu of filing Form 3160-5, after initial production.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth. *As determined during the onsite inspection.*

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Corners shall be rounded as needed in order to control drainage.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with R649-3-16.

A plastic, nylon reinforced liner with felt shall be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

The pit topsoil shall be piled as shown on the Location Layout diagram.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s). *As determined during the onsite inspection.*

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

The wellsite and lease is located entirely on Private Surface. El Paso Production O&G Company has submitted an Affidavit of Facts to the State of Utah, DOGM, in lieu of Surface Owner Agreement, due to the fact that operator has been unable to contact the Surface Owner(s), Robert and Linda Baker. Please refer to the attached documents.

Surface Access will be on Private Surface:

Alan Phillip Duke
34151 Camino El Molino
Capo Beach, CA 92624
(949) 464-1156

Barbara Ann Derryberry
1401 E. Saint Louis Ave., Apt. 11
Las Vegas, NV 89104-3450
(702) 734-9442

Julia P. Stokes, Trustee of the Julia P. Stokes Family Trust
1701 Orchard Way
Morgan, UT 84050
No telephone number

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his contractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-of-Way for roads, pipelines, well sites, or other applicable facilities.

The Cultural Resource Survey Report was conducted by Jim Truesdale, and Cultural Resource clearance has been recommended for the proposed location. A copy of the Cultural Resource Survey shall be submitted, as soon as it becomes available.

13. **Lessee's or Operator's Representative & Certification:**

Cheryl Cameron
Authorized Agent for
El Paso Production O&G Co.
1139 El Segundo NE
Albuquerque, NM 87113
(505) 344-9380

Scott Palmer
Drilling Manager
El Paso Production O&G Co.
9 Greenway Plaza
Houston, TX 77046
(832) 676-3391

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BIA Bond Number 103601473, and State of Utah, Trust lands Administration 400JU0705.

I hereby certify that the proposed drill site and access route has been inspected, and I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Name Cheryl Cameron

Date 8/3/04

Cheryl Cameron

Authorized Agent for El Paso Production O&G Company

AFFIDAVIT OF FACTS

STATE OF UTAH)

COUNTY OF DUCHESNE)

Re: El Paso Production Oil & Gas Company
Baker 2-34C6 Proposed Well
T3S-R6W, USM, Sec 34: NW/4SW/4

WHEREAS, the undersigned John Whiteside, (affiant) whose mailing address is P.O. Box 790093, Vernal, UT 84079, being first duly sworn on oath, depose and say:

1. I am an Independent Oil and Gas Landman, on contract to El Paso Production Oil & Gas Company, working on the surface notification for the Baker 2-34C6 Proposed Well to be drilled in T3S-R6W, USM, Sec 34: NW/4SW/4, said "lands" are owned by Robert & Linda Baker "owners" of 2980 N. East Division St. #T8, Gresham, Oregon, 97030-6018, "address";
2. The Dushesne County Taxroll File shows that Robert and Linda Baker's address is 2980 N. East Division St. #T8, Gresham, Oregon, 97030-6018, and they are delinquent for the back taxes on said lands for the years of 2000, 2001, 2002, 2003, see Exhibit "A" pages 1 & 2, attached hereto;
3. I have attempted to contact by telephone Robert and Linda Baker but have not found a phone number that matches their name for the address above, telephone information (411 & 1-503-555-1212) has no phone number for a Robert and/or Linda Baker at this address, and I've found no telephone number for them by searching several Internet phone search services. I have called the only Robert Baker in Gresham Oregon (at a different address) at least five times leaving messages and have never received a return call, I've also called several of the 25 Robert Baker's found in Oregon, with no success;
4. I have attempted to contact Robert and Linda Baker at the above address by sending them a Letter and Waiver of Archeological Survey, dated June 30, 2004, attached hereto as Exhibit "B" pages 1&2 by the United States Postal Service as follows:
 - a. Express Mail dated, July 6, 2004, ID# ER96 9806 541US, delivered at 9:39 am on July 8, 2004, signed for by J. Gamble, see Exhibit "C" page 1, attached hereto;
 - b. Priority Mail dated, July 6, 2004, ID# 0303 1910 0001 4749 2187, delivered at 9:39 am on July 8, 2004, Exhibit "C" page 2, attached hereto;
 - c. Certified Mail, dated July 6, 2004, ID# 7003 2260 0005 2263 1959, delivered at 9:39 am on July 8, 2004, signed for by Jeanette Gamble, see Exhibit "C" page 3&4, attached hereto;
5. I have attempted to contact by telephone call Jeanette Gamble, but have not found a phone number for her that matches the address above, telephone information (411 & 1-503-555-1212) has no phone number for the name Gamble at this address, and I've found no telephone number for her by searching several Internet phone search services. I've found and called the only three (3) Gamble's, that I found, in the 503 area code, with no success in finding Jeanette Gamble.

NOW THEREFORE, the undersigned affiant John Whiteside, of lawful age, being first duly sworn, depose and say, that the above facts are true and correct to best of his knowledge, Further Affiant saith not. Signed this 14th day of June, 2004.


By: John Whiteside, Affiant

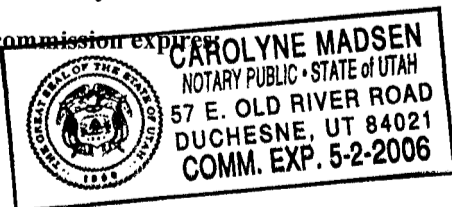
STATE OF UTAH

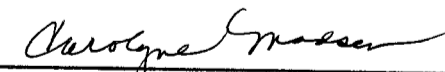
SS.

COUNTY OF DUCHESNE

On the 14th day of July A. D., 2004 personally appeared before me John Whiteside, Affiant signer of the above instrument, who duly acknowledged to me that he executed the same.
WITNESS my hand and official seal.

My commission expires




Notary Public
Residing at:

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/09/2004

API NO. ASSIGNED: 43-013-32634

WELL NAME: BAKER UTE 2-34C6

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 505-344-9380

PROPOSED LOCATION:

NWSW 34 030S 060W

SURFACE: 1864 FSL 1049 FWL

BOTTOM: 1864 FSL 1049 FWL

DUCHESNE

CEDAR RIM (80)

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-1329

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.17420

LONGITUDE: -110.5542

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 103601473)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. 43-8496)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)
* No Surf Agreement
See Affidavit

LOCATION AND SITING:

R649-2-3.

Unit

R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 139-42

Eff Date: 4-17-1985

Siting: 640' fr u bdr & 1320' fr other wells.

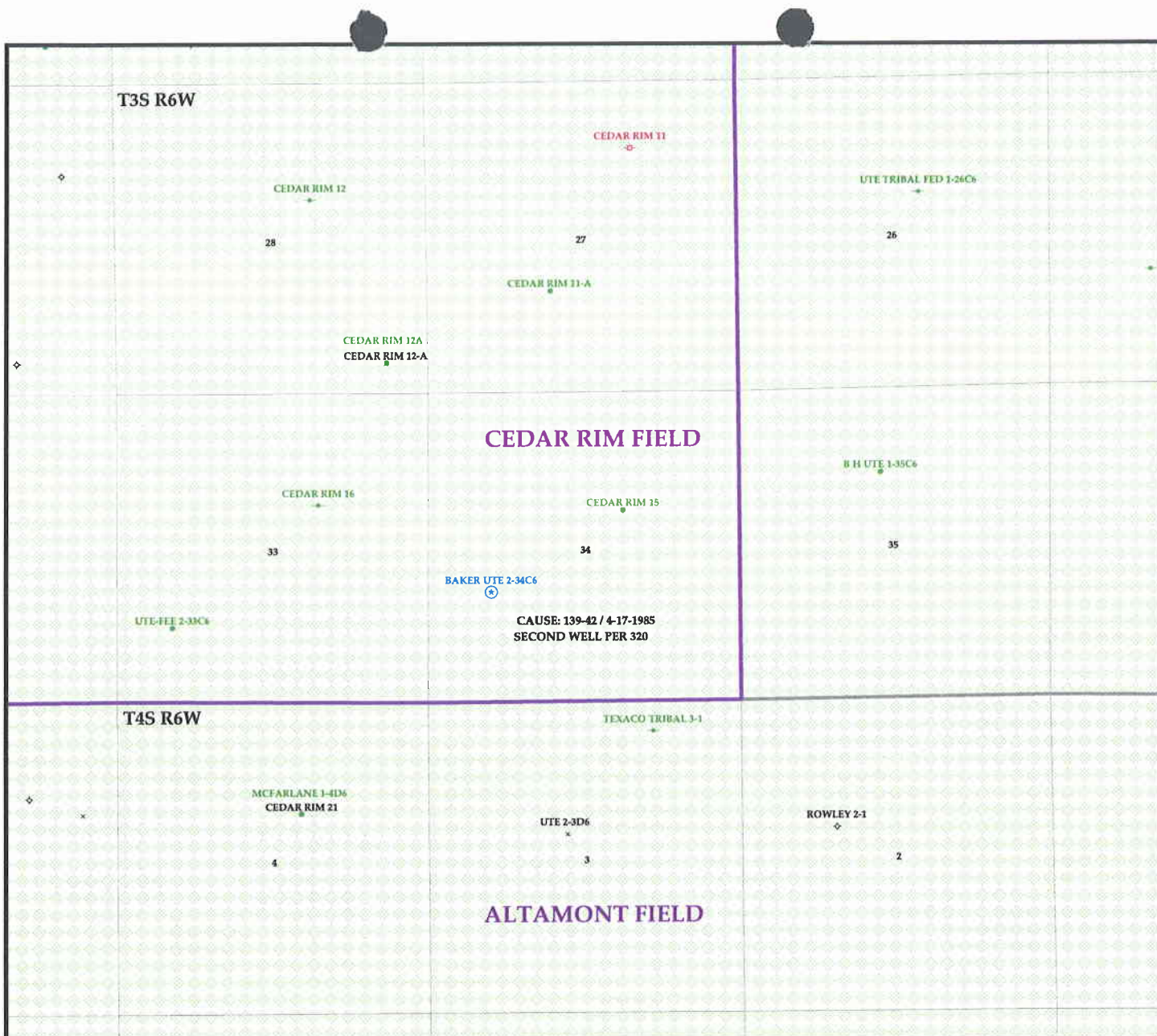
R649-3-11. Directional Drill

COMMENTS:

Needs Permit (09-02-04)

STIPULATIONS:

1- Federal Approval
2- STATEMENT OF BASIS



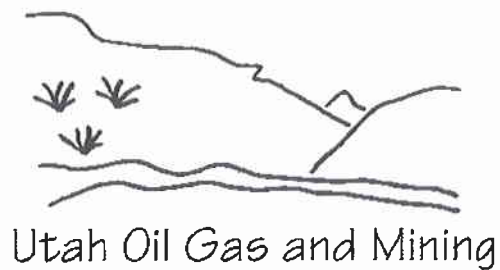
OPERATOR: EL PASO PROD CO (N1845)

SEC. 34 T.3S R.6W

FIELD: CEDAR RIM (80)

COUNTY: DUCHESNE

CAUSE: 139-42 / 4-17-1985



Wells

- ✂ GAS INJECTION
- ✂ GAS STORAGE
- ✂ LOCATION ABANDONED
- ✂ NEW LOCATION
- ✂ PLUGGED & ABANDONED
- ✂ PRODUCING GAS
- ✂ PRODUCING OIL
- ✂ SHUT-IN GAS
- ✂ SHUT-IN OIL
- ✂ TEMP. ABANDONED
- ✂ TEST WELL
- ✂ WATER INJECTION
- ✂ WATER SUPPLY
- ✂ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 13-AUG-2004

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: El Paso Production O&G Company
WELL NAME & NUMBER: Baker Ute #2-23C6
API NUMBER: 43-013-32634
LOCATION: 1/4, 1/4 NW/SW Sec: 34 TWP: 3 S RNG: 6W 1864 FWL 1049 FSL

Geology/Ground Water:

The mineral rights for the proposed well are owned by the Ute Indian Tribe. The BLM will be responsible for evaluating and approving the casing and cementing program.

Reviewer: Brad Hill **Date:** 09-08-04

Surface:

The Roosevelt Field Office has conducted an onsite evaluation of the surface area to address issues and take landowner comments regarding the construction of said well. Three or more landowners are involved regarding location and access road. Robert Baker (503) 618-7722 owns the location surface area and lives in Oregon. He was contacted by the division on 08/30/04 @ 3:08 PM and invited to the presite meeting. Mr. Baker explained he could not attend and go ahead without him. One of the two access road landowners is Julia P. Stokes who is presently out of the country in Russia. The division contacted her daughter-in-law, Michelle White (801) 726-7785, on 09/01/04 @ 7:55 AM to invite someone to represent Julia Stokes. Michelle claims she's spoken to Julia and she doesn't have a problem with El Paso's access, giving the go ahead. The third party or access landowner was given as Alan Phillip Duke, (949) 464-1156, and a message was left inviting him to the presite meeting. John Whiteside with El Paso told me they had sent a letter to Mr. Duke about their right to egress. They received a letter back from Mr. Duke's lawyer stating if El Paso has the right to egress, then proceed without an agreement, but to do nothing more than they have a right to do.

Access road in from existing road had a USBA post along southern road staking. Operator was told to move road a few feet north around this staking and do not disturb that area. There weren't any drainage issues observed along access road or on location, as the road follows an east/west ridge top and the location was staked on a knoll. However, underlying sandstone and sharp drop-off to the south of location indicates care should be taken constructing the reserve pit. The operator was told to walk in any large or sharp sandstone rocks with a dozer, breaking them up so the liner will not be punctured. El Paso representatives explained they plan on utilizing a felt pad and 16 mil liner to prevent or minimize seepage from the pit. No other issues or problems were noted during presite visit.

Reviewer: Dennis L. Ingram **Date:** September 1, 2004

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: El Paso Production O&G Company
WELL NAME & NUMBER: Baker Ute 2-34C6
API NUMBER: 43-013-32634
LEASE: FEE/Indian FIELD/UNIT: Cedar Rim
LOCATION: 1/4,1/4 NW/SW Sec: 34 TWP: 03S RNG: 06W 1864 FSL 1049 FWL
LEGAL WELL SITING: 660' from unit boundary and 1320' from another well.
GPS COORD (UTM): X =0537957 E; Y =446991 N SURFACE OWNER: Robert Baker

PARTICIPANTS

Dennis L. Ingram (DOGM) John Whiteside (El Paso) Robert Wilkins (El Paso) Dave Weston (UEIS)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed well is approximately 7.7 miles west of Duchesne, Utah and 700 feet north of highway 40 on rounded knoll or east/west bench that slopes east and north. The Rabbit Gulch drainage can be found 1.25 miles to the north and drains east toward or into Starvation Reservoir. The Strawberry River also runs east and drains into Starvation 1.0 miles southeast of location.

SURFACE USE PLAN

CURRENT SURFACE USE: wildlife, deer/elk winter range, rural housing

PROPOSED SURFACE DISTURBANCE: Proposed 0.3 miles access road from east with location measuring 205'x 350' plus reserve pit and soil stockpile storage outside of described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Cedar Rim 12-A; Cedar Rim 11-A; Cedar Rim #16; Cedar Rim 15; McFarlane 1-4D6; Texaco 3-1

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Pipeline proposed south off location and tie-in along old highway to existing gas line, production equipment on well pad.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill or borrowed

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): RURAL HOUSING SOLD AS 5 ACRES LOTS OR RACNHETTS MAY CAUSE COMPLAINTS BY NEIGHBORS.

WASTE MANAGEMENT PLAN:

Submitted to the division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Shouldn't be any impact but does a downhill run toward Rabbit Gulch and Starvation Reservoir

FLORA/FAUNA: Typical P/J habitat common to region with associated plant life; deer and elk winter range, mountain lion, bobcat, rabbit, smaller mammals and birds common to region, no T&E species issues.

SOIL TYPE AND CHARACTERISTICS: Tan, fine grained sandy loam with underlying sandstone

SURFACE FORMATION & CHARACTERISTICS: Uintah

EROSION/SEDIMENTATION/STABILITY: minor erosion, sedimentation, no stability problems anticipated.

PALEONTOLOGICAL POTENTIAL: None observed during onsite

RESERVE PIT

CHARACTERISTICS: Proposed on southeast side of location in cut and having wellhead adjacent to pit and prevailing winds, measuring 150'x 150' x 10' deep

LINER REQUIREMENTS (Site Ranking Form attached): 25 points

SURFACE RESTORATION/RECLAMATION PLAN

Submitted to the division with Application to Drill.

SURFACE AGREEMENT: Not at time of onsite visit

CULTURAL RESOURCES/ARCHAEOLOGY: Due and submitted to the division before approval of drilling permit is issued

OTHER OBSERVATIONS/COMMENTS

Highway 40 downhill and south of location, location staked on knoll and has the beginning of two drainages to north, surface slopes northeast, a metal stake along access (or just south edge of same) saying "USBA" see photos attached, existing resident 0.6 +/- miles northwest of location

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

September 2, 2004 10:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.













**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS**

Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300

IN REPLY REFER TO:
MS - 410 Real Estate Services
Right-of-way Section

AUG 13 2004

Bureau of Land Management
ATTN: Greg Darlington
170 South 500 East
Vernal, Utah 84078

RE: Well Location Baker Ute 2-34C6
NWSW, Sec. 34, T3S/R6W

Dear Mr. Darlington:

El Paso Oil & Gas Company has informed this office that the Bureau of Land Management (BLM) is waiting for a concurrence letter from the Bureau of Indian Affairs, for Westport to proceed with their drilling program on the following well: Baker Ute 2-34C6 located in NWSW, Sec. 34, T3S/R6W in Duchesne County. This location is on FEF Surface and is not under BIA Jurisdiction.

However, the Tribal Minerals located in this are under BIA & BLM Jurisdiction, and BLM has authority to take punitive action against the operator for not following their Down Hole Drilling Stipulations and Minerals Royalty Measurement & Reporting Requirements.

Therefore, this letter will serve as a concurrence letter for El Paso Oil & Gas Company to proceed with drilling of the above mentioned location.

If you have any questions concerning this matter, please call Johnna Blackhair, Realty Specialist at (435) 722-4312.

Sincerely,

Superintendent

RECEIVED

AUG 17 2004

DIV. OF OIL, GAS & MINING

ElPaso Oil and Gas Production Co.;
Baker/Ute 2-34C6 well:
A Cultural Resource Inventory for a Well Pad,
its Access and Pipeline,
Duchesne County, Utah

By
James A. Truesdale

James A. Truesdale
Principle Investigator

Prepared For
ElPaso Production Co.
P.O. Box 120
Altimont, Utah
84001

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-04-AY-773(p)

August 10, 2004

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Introduction

An Independent Archaeologist (AIA) was contacted by a Cheryl Cameron a representative of El Paso Oil and Gas Production Co. , to conduct a cultural resources investigation of the proposed Baker/Ute #2-34C6 well, its access and pipeline.

The location of the project area is in the NW/SW 1/4 of Section 34, T3S, R6W, Duchesne County, Utah (Figure 1). The proposed Baker/Ute #2-34C6 well centerstake's Alternate #1 footage is 1864' FSL and 1049' FWL. The Universal Transverse Mercator (UTM) coordinate for the proposed Baker/Ute #2-34C6 well centerstake is Zone 12, North American Datum (NAD) 83, 05/37/892.95 mE 44/47/189.42 mN.

From a existing oil and gas field service road the proposed Baker/Ute #2-34C6 well access trends 1400 feet (426.8 m). From the proposed Baker/Ute #2-34C6 well, the proposed pipeline trends 400 feet (121.9 m) south-southeast to a existing pipeline.

The land surface is privately owner while the minerals are administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 14.128 acres (10 block, 4.128 linear) was surveyed. The field work was conducted on August 2, 2004 by AIA archaeologist James Truesdale. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on July 16, 2004. In addition, AIA's USGS quadrangle Rabbit Gulch base maps were updated from UDSH Records divisions Rabbit Gulch base map in November of 2003 and again on February 2, 2004. One project (U-02-ST-0423(s) had been previously recorded in the general area. The project was conducted by SWCA Environmental consultants in July of 2002 for the UBTC Tabiona Turnoff to Duchesne highway project. In addition one site (42DC1357) has been previously recorded.

Site 42DC1357 is the old U.S. Highway 40 or Victory Highway. The Victory Highway was the first all-weather, direct, transcontinental route across the United States. The transcontinental route of the Victory Highway, since renamed US Highway 40, began in Atlantic City, New Jersey and ended in San Francisco, California. The original highway was approximately 3,222 miles (4,556 km) long. Dedicated to World War I veterans, the Victory Highway follows portions of the historical Dominguez and Excalante Expedition of 1776 in eastern Utah. The construction of what would later become the Victory Highway in eastern Utah originally began in the 1880's as part of several nameless, local

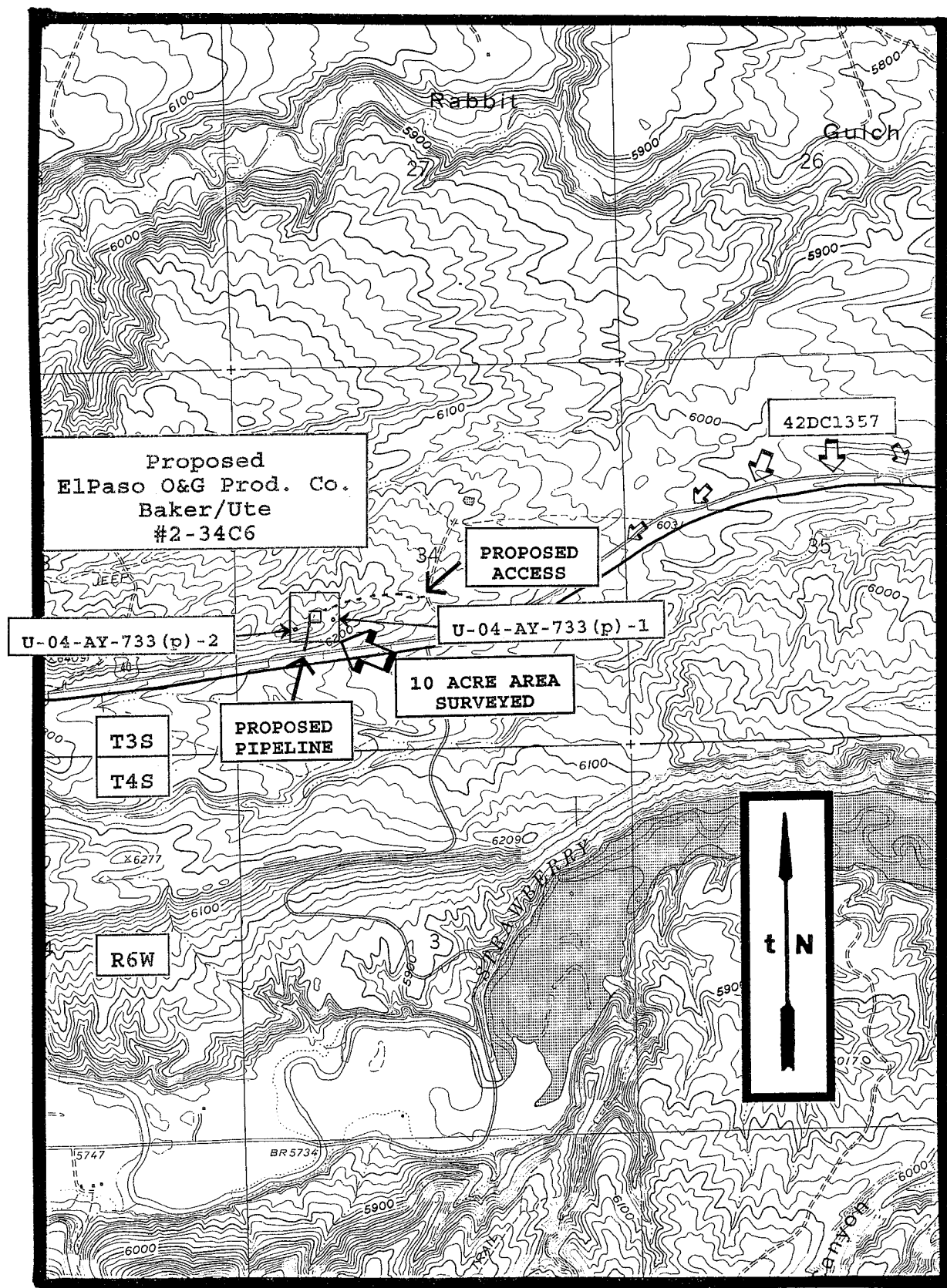


Figure 1. Location of the proposed El Paso O&G Prod. Co.'s Baker/Ute #2-34C6 well, its access, pipeline, site 42DC1357 and isolates U-04-AY-733-1 and 2 on 7.5'/1962 (photorevised 1980) USGS quadrangle map Rabbit Gulch, Duchesne County, Utah.

transportation routes across the Uintah Basin. The paving of the transportation route that would ultimately become the Victory Highway began as early as 1899 when Main Street, in Vernal, Utah was paved. The Victory Highway became part of the highway system in 1926 and by the late 1930's, the Victory Highway was paved from Vernal east and connected to the paved portion of the Victory Highway in Colorado (Burton 1996). It has been continuously improved since then. Unlike the National Road, Lincoln Highway, and Route 66 (three other famous highways within Utah), the Victory Highway, or US highway 40, has not lost its original designation as "Route 40" as far west as Park City, Utah. The primary proponent of the construction of the Victory Highway was the Federal Highway Administration (FHWA).

The Victory Highway is currently being used as a paved and unpaved frontage road north of US Highway 40 along the north side of the UDOT ROW fenceline. The width of the berm (width) and highway ballast is approximately 10 to 12 feet (3.05-3.66 m). the maximum thickness of the asphalt in those exposed areas is approximately 2 to 3 inches (5.08-7.62 cm). The height of the highway berm/ballast varies from less than one foot (.3 m) high to approximately 5 feet (1.52 m) high depending on the terrain. In some areas the berm can not be observed at all.

The Victory Highway is considered to be eligible for nomination and inclusion to the National Register of Historic Places (NRHP). The Victory Highway continue to play an intricate role in the development of the Uinta Basin and American West as one of the first all-weather, direct transcontinental routes in the United States. The victory Highway shares and indirect association with the establishment of the Dominguez and Excalante Trail in 1776 as part of the development and transition of transportation in the Uinta Basin. This trail was established in 1776 and was later used by European fur traders and trappers in the region. As more permanent trails were established as wagon and supply roads and, later, as roads for motorized vehicular traffic across the country, the victory Highway became more important to the development of, and transportation of, goods and people to the Intermountain West. Since the Victory Highway is also dedicated to the communities of the Uintah Basin, the State of Utah, and the United States. As such, the Victory Highway is eligible for nomination to the NRHP under Criterion A.

Other than its association (through the dedication of the Victory Highway with the veterans of World War I, SWCA recommended that the Victory Highway be considered not eligible for nomination to the NRHP under Criterion B. Although the Victory Highway is dedicated to the individuals whose specific contributions to World War I can be identified and documented, it is not directly associated with the life or lives of an individual or individuals who are historically significant. Thus, the Victory Highway was

considered to be not eligible for nomination and inclusion to the NRHP under Criterion B.

However, the building structure of the Victory Highway is very similar to what is used today. For the most part, the Victory Highway retains integrity of construction, location, and feel. It retains, in many places, the original highway berm/ballast, as well as pavement, culverts, and historical reference posts. In contrast, historical features associated with the building of the Victory Highway such as the historical culverts, are characteristic of architectural styles that are not commonly found today, and very little is known about these particular architectural styles found along the Victory Highway. Further research may result in the identification of the architectural style as a characteristic of an early highway design-build. Such information would also provide testable hypotheses about processes that bear on important research questions regarding early transportation corridor structural designs. It would also amplify information currently available on the design-build variations in the Intermountain West and assist in the explanation of continuities and discontinuities in those variations as compared to other design-build designs. As such, the architectural styles used in the building of various features of the Victory Highway make the site eligible for nomination and inclusion the NRHP under Criterion C and D.

No additional projects and/or cultural resources have been previously recorded in or adjacent to the project area.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 8 miles west of Duchesne, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is on a large west to east trending ridge system that positioned 1 mile south of Rabbit Gulch and 1 mile north of the Strawberry River. Portions of the desert hardpan and bedrock in the area are covered with aeolian sand which may reach

a depth of over 50 to 100 centimeters in areas.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat, (Eriogonum ovvalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.).

Baker/Ute #2-34C6

The immediate proposed ElPaso Oil and Gas Prod. Co.'s Baker/Ute #2-34C6 well is situated on the top and northern slope of a west-east trending ridge (Figures 2 and 3). The immediate well pad is located in a open sagebrush grassy park area surrounded by Pinyon/juniper trees. The northern slope of the ridge is drained by several small intermittent ephemeral drainage washes that eventually drain into Rabbit Gulch located approximately 1 mile to the north. The well is also located 1000 feet (304.8 m) north of the present US 40 highway and 700 feet (213.4 m) north of the old Victory Highway (42DC1357). Sediments on the proposed well location are colluvial in nature. These colluvial sediments consist of shallow (<5 cm), tan to light brown, poorly sorted, loosely compacted, sandy clay loam mixed with tiny to small sized angular pieces of sandstone, clay and shale (Figure 4). The vegetation on the well location is characteristic of a low sagebrush community surrounded by an Pinyon/juniper community. The low sagebrush community consists of low sagebrush, rabbit brush, saltbush, bunchgrasses (wheatgrass, cheatgrass, Indian rice-grass, June grass), barrel and prickly pear cactus. The Pinyon/juniper community contains Pinyon pine and Utah juniper with a understory of mountain mahogany, low sage, yucca, prickly pear cactus and bunchgrasses. The well elevation is 6232 feet (1900 m) AMSL.

From a existing oil and gas field service road located in the center of Section 34 of T3S R6W, the proposed access trends 1400 feet (426.8 m) west to the proposed Baker/Ute #2-34C6 well pad. The proposed access trends up and along top and extreme northern edge and slope of a large west-east trending ridge. Sediments along the access are similar to those found on the proposed well pad. Sediments along the access are colluvial in nature. These colluvial sediments consist of shallow (<5 cm), tan to light brown, poorly sorted, loosely compacted, sandy clay loam mixed with tiny



Figure 2. View to west at the proposed Baker/Ute #2-34C6 centerstake and well pad area.

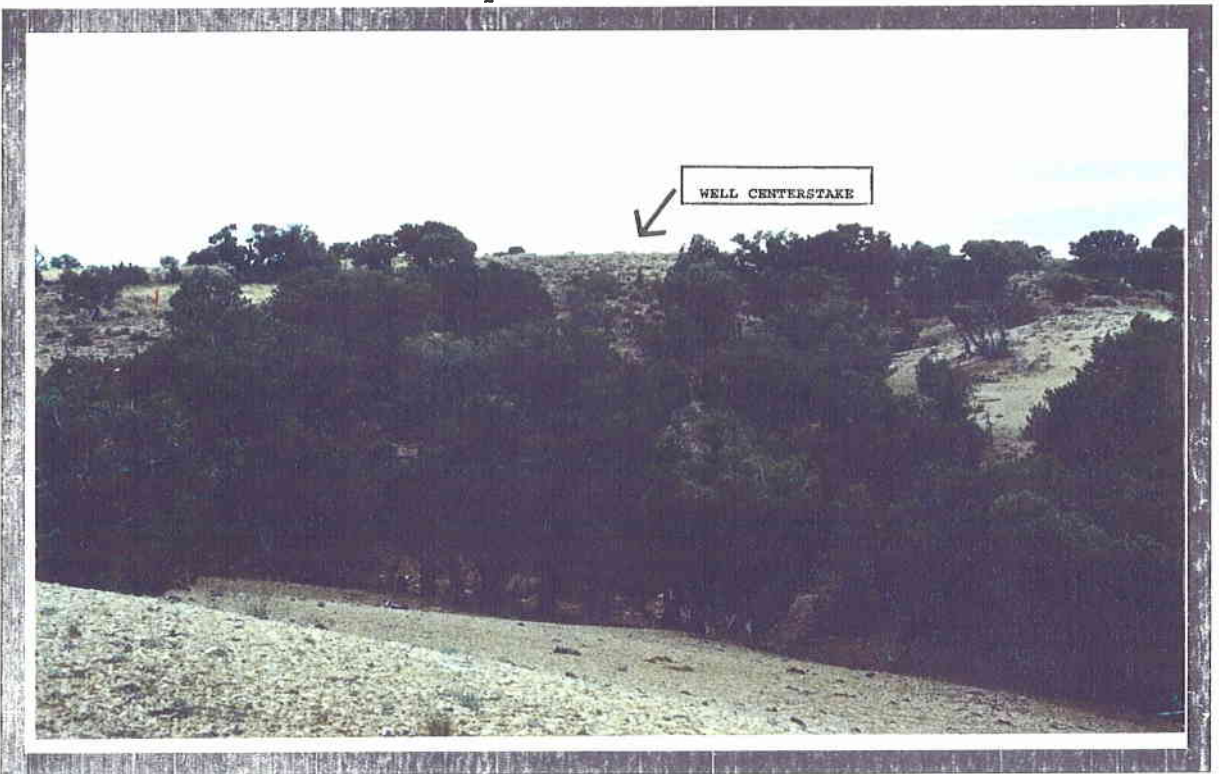


Figure 3. View to south at the proposed Baker/Ute #2-34C6 centerstake and well pad area. .

to small sized angular pieces of sandstone, clay and shale (Figure 4).

From the proposed Baker/Ute #2-34C6 well, the pipeline trends down the southern slope of a large west-east trending ridge to a existing pipeline (Figure 5). The pipeline ties into a existing pipeline that parallels the north side of the old US 40 (Victory Highway). Sediments along the pipeline are colluvial in nature and consist of shallow (<10 cm), tan to light brown, poorly sorted, loosely compacted, sandy clay loam mixed with eroding sandstones, clay and shales. These colluvial deposits made up the talus slope of the ridge. Vegetation along the access is characteristic of Pinyon/juniper community. The hills and ridges are dominated by thick stands of Pinyon and juniper trees with a understory of mountain mahogany, low sage, yucca and bunchgrasses.



Figure 4. Overhead view of sandy clay loam colluvium mixed with tiny to small angular pieces of sandstone, clay and shale deposits that are on and surround the proposed Baker/Ute #2-34C6 well centerstake.

The surrounding area vegetation is characteristic of a Pinyon/juniper community. Pinyon and juniper with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, while a low sagebrush community can be found on the ridge top flats and open parks.

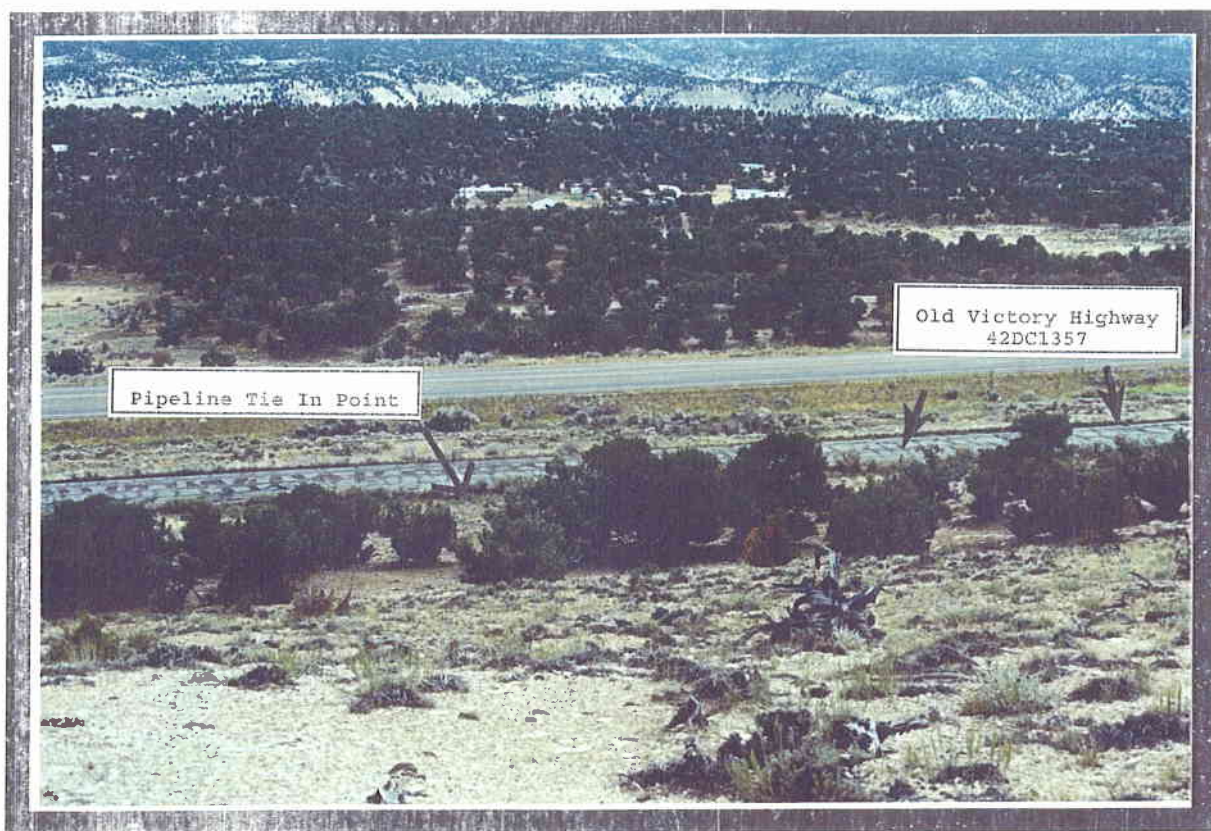


Figure 5. View to south at the proposed Baker/Ute #2-34C6 well's pipeline tie in point along the old US 40 (Victory Highway - 42DC1357).

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access corridor surveyed is 1400 feet (426.8 m) long and 100 feet (30.4 m) wide, 3.21 acres. The proposed pipeline corridor surveyed is 400 feet (121.9 m) long and 100 feet (30.4 m) wide, .918 acres. Therefore, 4.128 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a sites sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey

of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found a Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass, Trimble Geophysical 3 GPS, and/or Gramin E-Trex GPS, and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale 1995 et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails), measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a Trimble Geophysical 3 Global Positioning System and/or a Gramin GPS III Plus or E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 14.128 acres (10 block, 4.128 linear) were surveyed for cultural resources within and around the proposed ElPaso O&G Prod. Co.'s Baker/Ute #2-34C6 well, and along its access and pipeline. Two isolated finds (U-04-AY-733(p)-1 and 2) were encountered, recorded and inventoried (Figure 1). No additional cultural resources were recorded during the survey.

Modern trash (clear, brown and green bottle glass, sanitary food cans, plastic bottles, and misc. metal) can be found on and around the existing well pads and along the existing oil and gas field service roads in the area.

Isolate: U-04-AY-733(p)-1

Location: C/W/NW/SE/NE/SW 1/4 of Section 34, T3S R6W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 5/37/989.69 mE 44/47/181.75 mN \pm 5m

Setting: Isolate U-04-AY-733(p)-1 is situated along the southeast edge of a open park located on top of a large west-east trending ridge. Sediments on and surrounding the isolate are colluvial in

nature. These colluvial sediments consist of shallow (<5 cm), tan to light brown, poorly sorted, loosely compacted, sandy clay loam mixed with tiny to small sized angular pieces of sandstone, clay and shale (Figure 6). The vegetation is characteristic of a low sagebrush community surrounded by an Pinyon/juniper community. The low sagebrush community consists of low sagebrush, rabbit brush, saltbush, bunchgrasses (wheatgrass, cheatgrass, Indian rice-grass, June grass), barrel and prickly pear cactus. The Pinyon/juniper community contains Pinyon pine and Utah juniper with a understory of mountain mahogany, low sage, yucca, prickly pear cactus and bunchgrasses. The isolates elevation is 6235.28 feet (1901 m) AMSL.

Description: Isolate U-04-AY-733(p)-1 is a purple bottle glass scatter (Figure 6). The isolate consists of 50+ pieces of broken purple bottle glass which covers an area 2.5 m in diameter. Several fragments of the bottle base were glued together for the purpose to determine if there was a bottle makers mark on the base (Figure 7). The base exhibited no maker mark, but contained the embossed words "CAPACITY ONE QUART." Several of the bottle body fragments exhibited the remnants of a seam.

Berge (1980:82-84) states that in the late 1800's much of the glass, which came from Belgium as ballast for ships, was pale green. This may account for many bottles being this color (pale green or aqua), though it was not desirable for many products (Berge:84-86). However, aqua colored glass had a general and very versatile application and was used commonly in nearly all functional categories between circa 1800 and 1910. Manganese was used in bottle glass as a decolorizing agent, up to circa 1917 and the advent of World War I when the main source of manganese (German suppliers) was cut off. The ultraviolet component of sunlight will change to "purple" any clear glass made up until this date due to the manganese content. Manganese may have been used as early as 1810, however, Newman (1970:74) suggests a beginning date of 1880 and a terminal date of 1925.

Due to the automatic bottle machine seam and purple tint to the bottle glass, the age of the isolated bottle glass scatter is considered to be between 1900 and 1917. No additional artifacts (bottle glass fragments, cans, wire) and/or features (firepits, rock cairns) were recorded in association with the isolate. Eroding slopes, cut banks and rodent burrow holes indicate that sediments consist of shallow (<5 cm) sandy clay loam colluvium mixed with tiny to small flat angular pieces of sandstone, clay and shale (Figure 6). Therefore the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

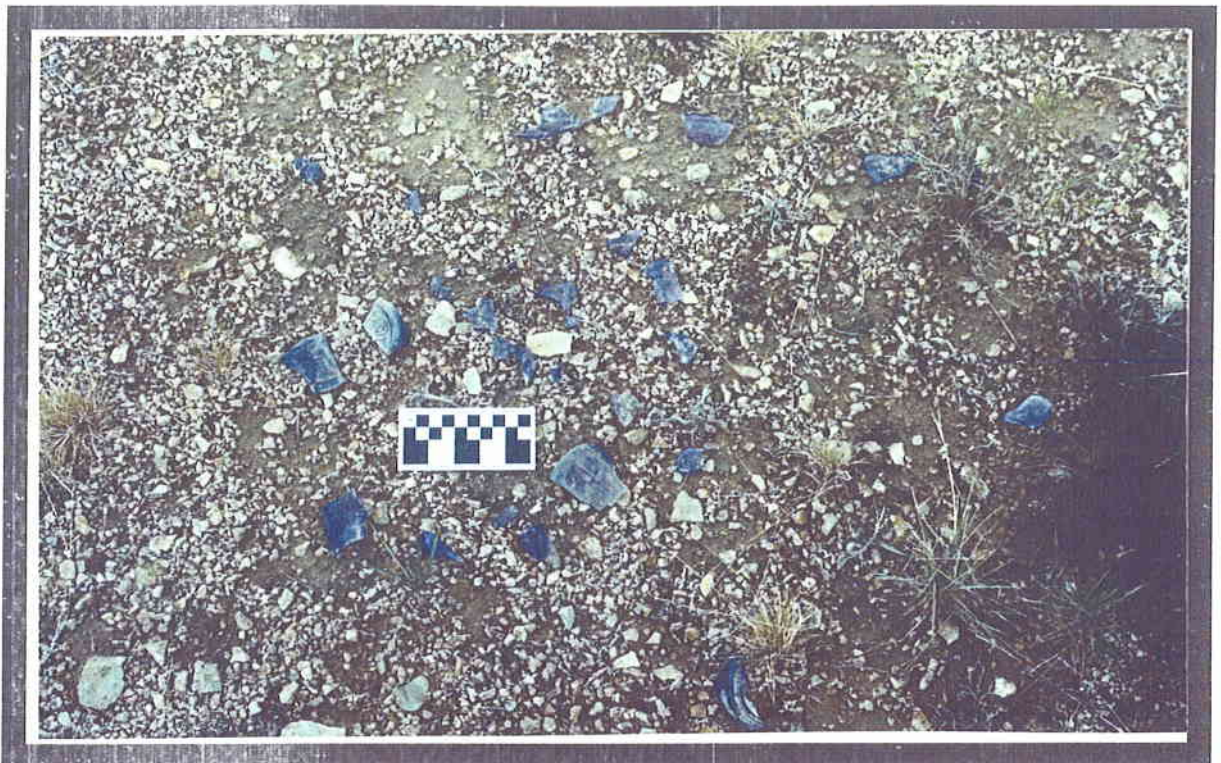


Figure 6. Overhead view of purple bottle glass scatter (Isolate U-04-AY-733 (p) -1) .



Figure 7. Overhead view of purple bottle base fragment (Isolate U-04-AY-733 (p) -1) .

Isolate: U-04-AY-733(p)-2

Location: C/S/NW/SE/NW/SW 1/4 of Section 34, T3S R6W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 5/37/837.25 mE 44/47/126.96 mN ± 5 m

Setting: Isolate U-04-AY-733(p)-2 is situated along the southwest edge of a open park located on top of a large west-east trending ridge. In addition, a small ephemeral drainage wash is located adjacent immediately northeast of the isolate. Sediments on and surrounding the isolate are colluvial in nature. These colluvial sediments consist of shallow (<5 cm), tan to light brown, poorly sorted, loosely compacted, sandy clay loam mixed with tiny to small sized angular pieces of sandstone, clay and shale. The vegetation is characteristic of a low sagebrush community surrounded by an Pinyon/juniper community. The low sagebrush community consists of low sagebrush, rabbit brush, saltbush, bunchgrasses (wheatgrass, cheatgrass, Indian rice-grass, June grass), barrel and prickly pear cactus. The Pinyon/juniper community contains Pinyon pine and Utah juniper with a understory of mountain mahogany, low sage, yucca, prickly pear cactus and bunchgrasses. The isolates elevation is 6245.12 feet (1904 m) AMSL.

Description: Isolate U-04-AY-733(p)-2 is a aqua bottle glass fragment and the lid to a cocoa can (Figures 8 and 9). The isolate consists a single broken aqua-marine colored bottle body fragment (Figure 8). The bottle body fragment exhibits the embossed letters "WAT." The bottle is believed to be a fragment from a WATKINS extract bottle (Blumenstein 1965:141-142).

The cocoa can lid measures 3 inches in length and 2 inches in width. The can exhibits a embossed label (Figure 9). The embossed label reads "WALTER BAKER & Co. Ltd., 1/2 lb Net., BREAKFAST COCOA."

Berge (1980:82-84) states that in the late 1800's much of the glass, which came from Belgium as ballast for ships, was pale green. This may account for many bottles being this color (pale green or aqua), though it was not desirable for many products (Berge:84-86). However, aqua colored glass had a general and very versatile application and was used commonly in nearly all functional categories between circa 1800 and 1910. Manganese was used in bottle glass as a decolorizing agent, up to circa 1917 and the advent of World War I when the main source of manganese (German suppliers) was cut off. The ultraviolet component of sunlight will change to "purple" any clear glass made up until this date due to the manganese content. Manganese may have been used as early as 1810, however, Newman (1970:74) suggests a beginning date of 1880 and a terminal date of 1925.

The age of the isolate is considered to be between 1890 and 1917. No additional artifacts (bottle glass fragments, cans, wire)

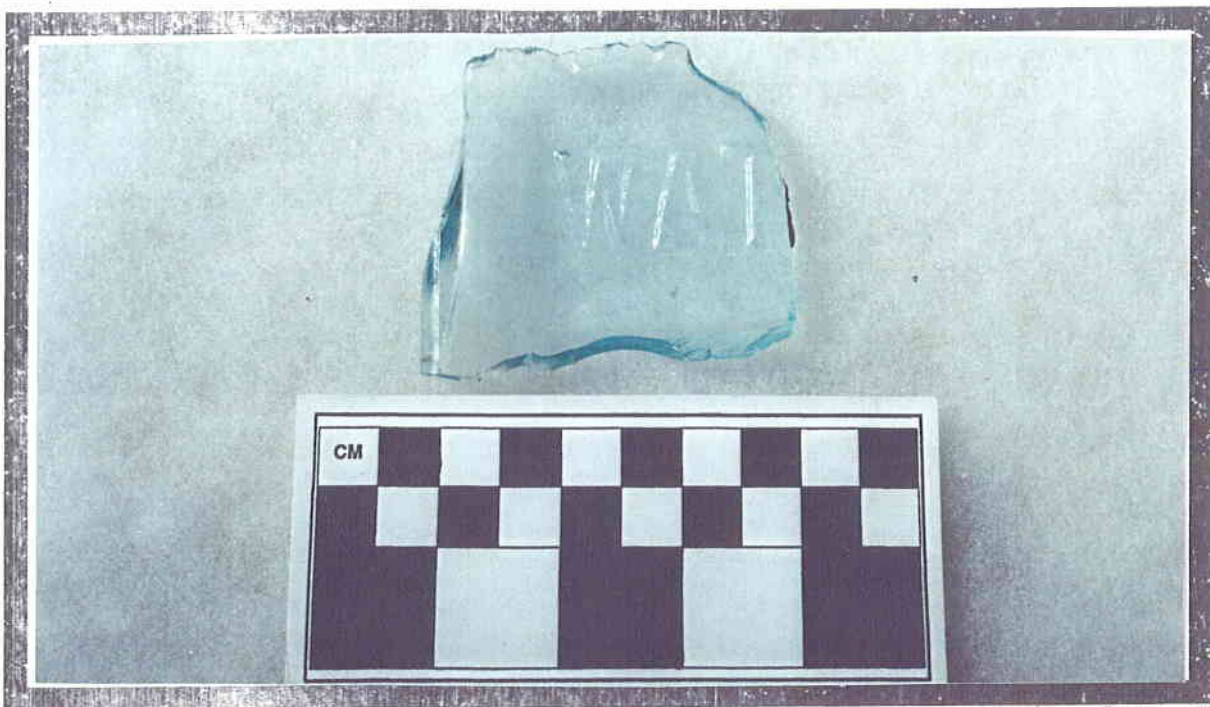


Figure 8. Overhead view of aqua-marine bottle body (Isolate U-04-AY-733 (p) -2).



Figure 9. Overhead view of Walter Baker Breakfast Cocoa can lid (Isolate U-04-AY-733 (p) -2).

and/or features (firepits, rock cairns) were recorded in association with the isolate. Eroding slopes, cut banks and rodent burrow holes indicate that sediments consist of shallow (<5 cm) sandy clay loam colluvium mixed with tiny to small flat angular pieces of sandstone, clay and shale (Figure 6). Therefore the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Recommendations

A total of 14.128 acres (10 block, 4.128 linear) were surveyed for cultural resources within and around the proposed ElPaso O&G Prod. Co.'s proposed Baker/Ute #2-34C6 well, and along its access and pipeline. Two isolated finds (U-04-AY-733(p)-1 and 2) were encountered, recorded and inventoried (Figure 1).

Each of the two isolates are located over 300 feet (91.4 m) from the staked proposed Baker/Ute #2-34C6 well pad and outside of the proposed access and pipeline corridors surveyed. Neither of the isolates will be impacted by subsequent construction of the Baker/Ute #2-34C6 well or its access and pipeline.

The tie in for the pipeline is adjacent immediately north of the old Victory Highway (42DC1357). The pipeline will tie into a existing surface pipeline that exists and parallels the north side of the old Victory Highway. The old Victory Highway will not be impacted by subsequent construction of the proposed Baker/Ute #2-34C6 pipeline.

No additional cultural resources were recorded during the survey. The possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Therefore, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Baker/Ute #2-34C6 well pad, its access and flowline.

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2980 N. East Division St.
#79
Gresham, Oregon

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<p>1. Article Addressed to:</p> <p><i>Robert & Linda Baker</i> <i>2980 N. East Division St.</i> <i># T8</i> <i>Gresham Oregon</i> <i>97030-6018</i></p>	<p>3. Service Type</p> <p><input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
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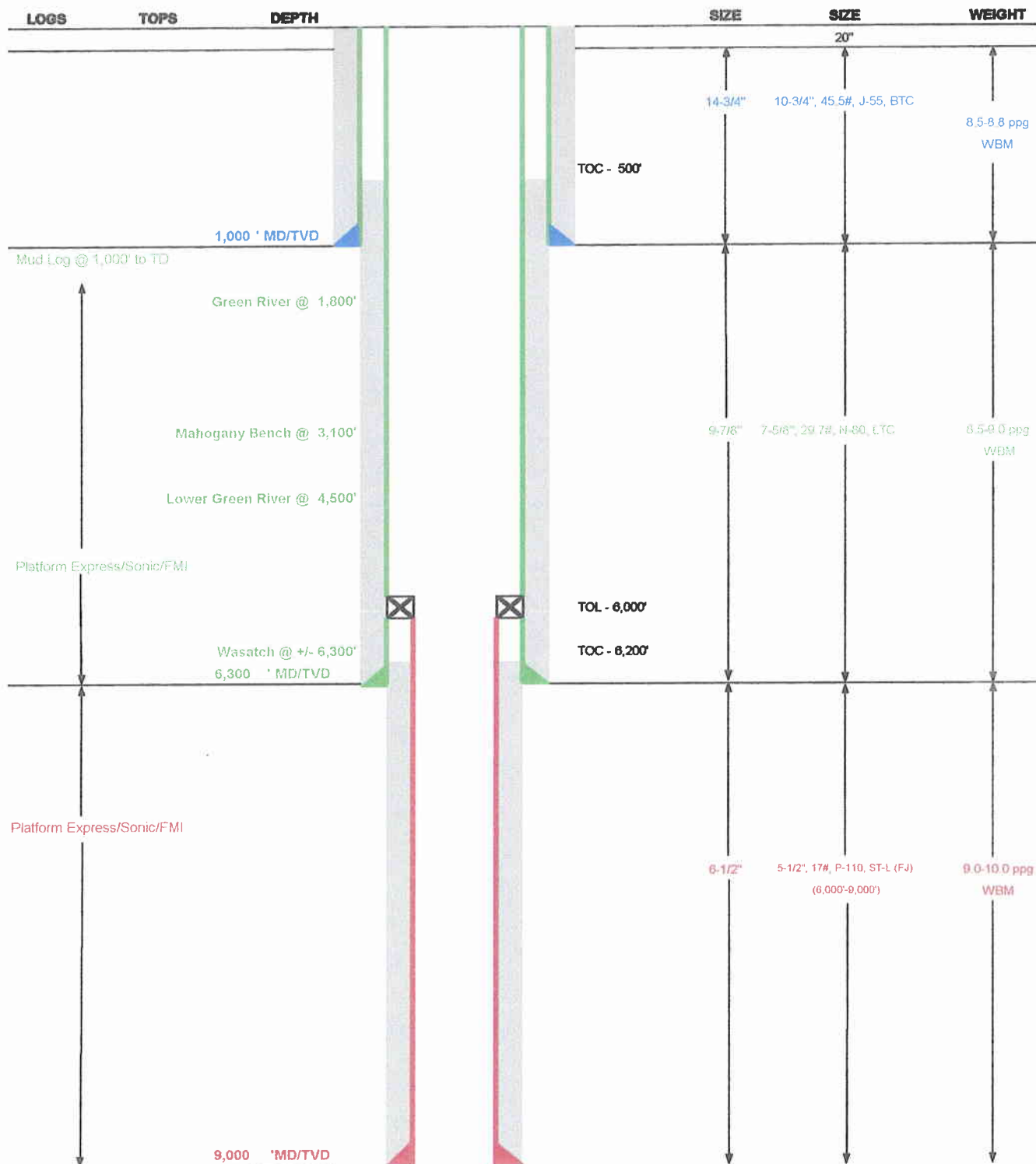
PS Form 152, May 2002

(See Reverse)

Drilling Prognosis

COMPANY NAME	El Paso Production	DATE	July 26, 2004
WELL NAME	Baker - Ute #2-34C6	TD	9,000' MD/TVD
FIELD	Altamont - Bluebell	COUNTY	Duchesne STATE Utah ELEVATION 6,255.6' GR
SURFACE LOCATION	1,864' FSL, 1,040' FWL, NW/SW, SEC. 34, T3S, R6W	BHL	Straight Hole
OBJECTIVE ZONE(S)	Green River, Wasatch		
ADDITIONAL INFO			

MECHANICAL



DRILLING PROGRAM**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	10-3/4"	0 - 1,000'	45.50	J-55	BTC	3,580	2,090	715,000
						6.38	4.47	4.91
INTERMEDIATE	7-5/8"	0 - 6,300'	29.70	N-80	LTC	5,020	3,400	490,000
						2.22	1.13	1.71
PRODUCTION LINER	5-1/2"	6,000' - 9000'	17.00	P-110	ST-L (FJ)	10,640	7,480	306,000
						4.17	2.24	1.51

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	700	50/50 Poz + 0.25 lb/sk Flocele+ 10% Cal-Seal+8% Gel	350	75%	12.50	1.98
	Tail	300	Premium Plus V + 0.25 lb/sk Flocele+ 2% CaCl ₂	200	25%	15.60	1.2
INTERMEDIATE	Lead	500-4000	CBM Light + + 0.25 lb/sk Flocele + 10 pps Gilsomite	230	25%	10.50	4.14
	Fill	3,500					
	Tail	4000-6300	50/50 Poz +0.25 lb/sk Flocele	510	25%	14.20	1.25
	Fill	2,300	+ 0.3% HALAD-322 + 5% Salt				
PRODUCTION LINER		6200-9000	Premium AG + .6% Halad-322+ 2% HR-5	170	10%	14.20	1.26
	Fill	2,700 OH	+ 0.2% CFR-3				
	Fill	100 Lap					

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & 5 centralizers every third collar. Thread lock FE & bottom joint
INTERMEDIATE	Float shoe, 1 joint, float collar. Centralize every 4th joint to 4500'. Thread lock all FE
PRODUCTION	Float shoe, 1 joint, float collar. Centralize as per Production Department. Thread lock all FE

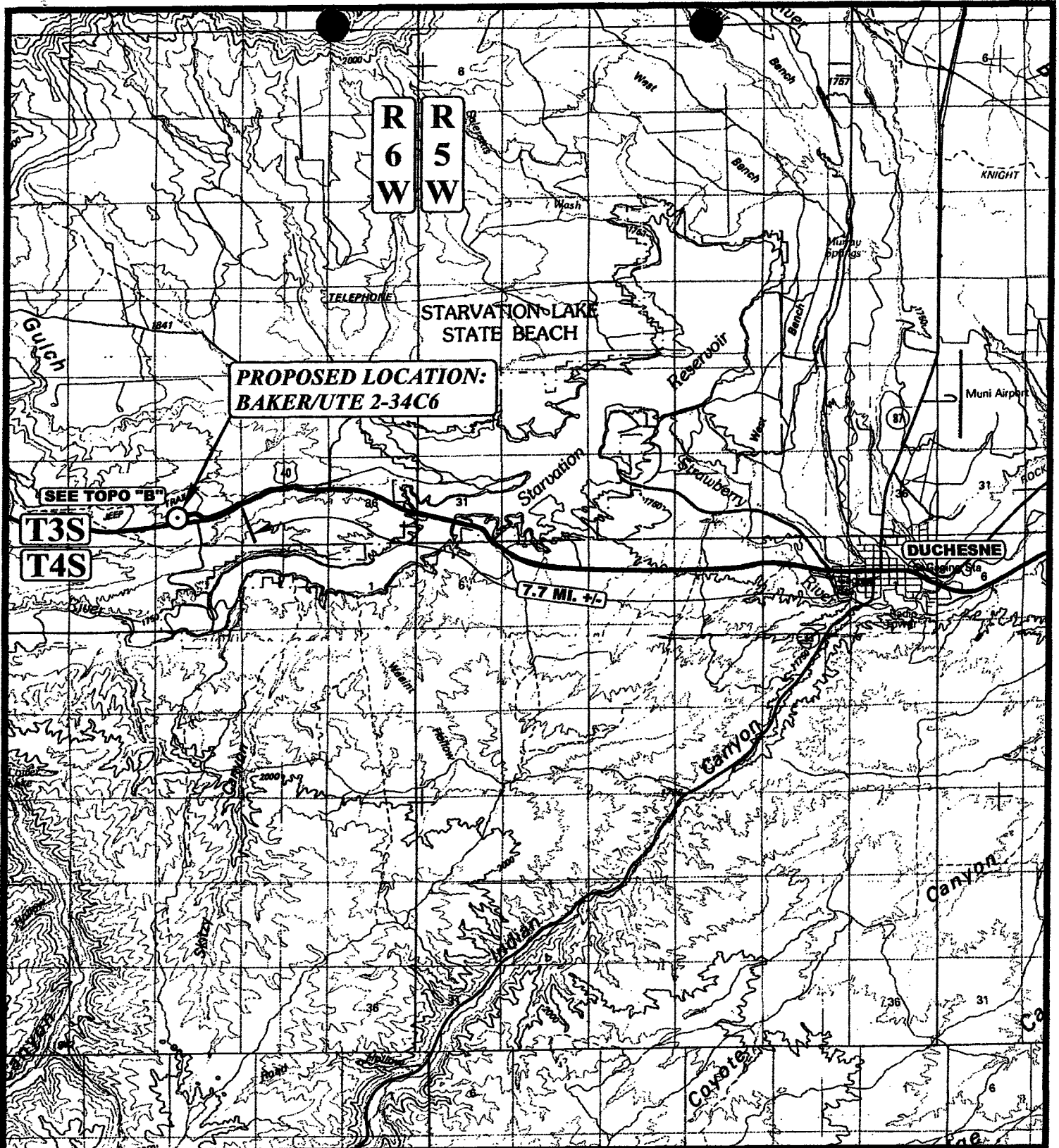
PROJECT ENGINEER: Buddy NovakDRILLING MANAGER: Scott Palmer

EL PASO PRODUCTION OIL & GAS COMPANY

**BAKER/UTE #2-34C6
SECTION 34, T3S, R6W, 6th P.M.**

PROCEED IN A WESTERLY DIRECTION FROM DUCHESNE, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 7.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH, TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 200' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 8.6 MILES.



LEGEND:

○ PROPOSED LOCATION

EL PASO PRODUCTION OIL & GAS COMPANY

BAKER/UTE #2-34C6

SECTION 34, T3S, R6W, 6th P.M.

1864' FSL 1049' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

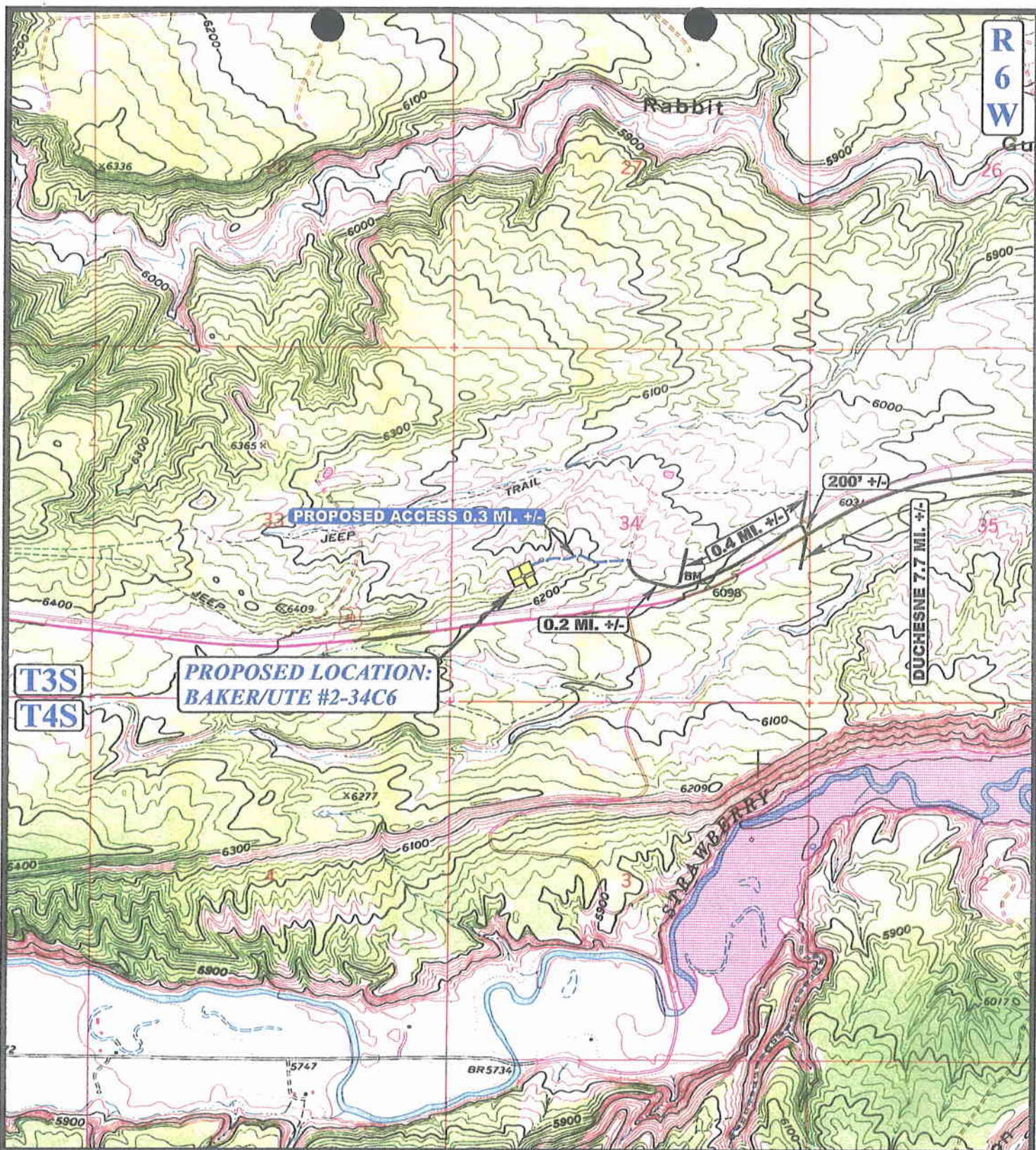


TOPOGRAPHIC
MAP

7 30 04
MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: K.G.** **REVISED: 00-00-00**





LEGEND:

--- PROPOSED ACCESS ROAD
--- EXISTING ROAD



EL PASO PRODUCTION OIL & GAS COMPANY

BAKER/UTE #2-34C6
 SECTION 34, T3S, R6W, 6th P.M.
 1864' FSL 1049' FWL



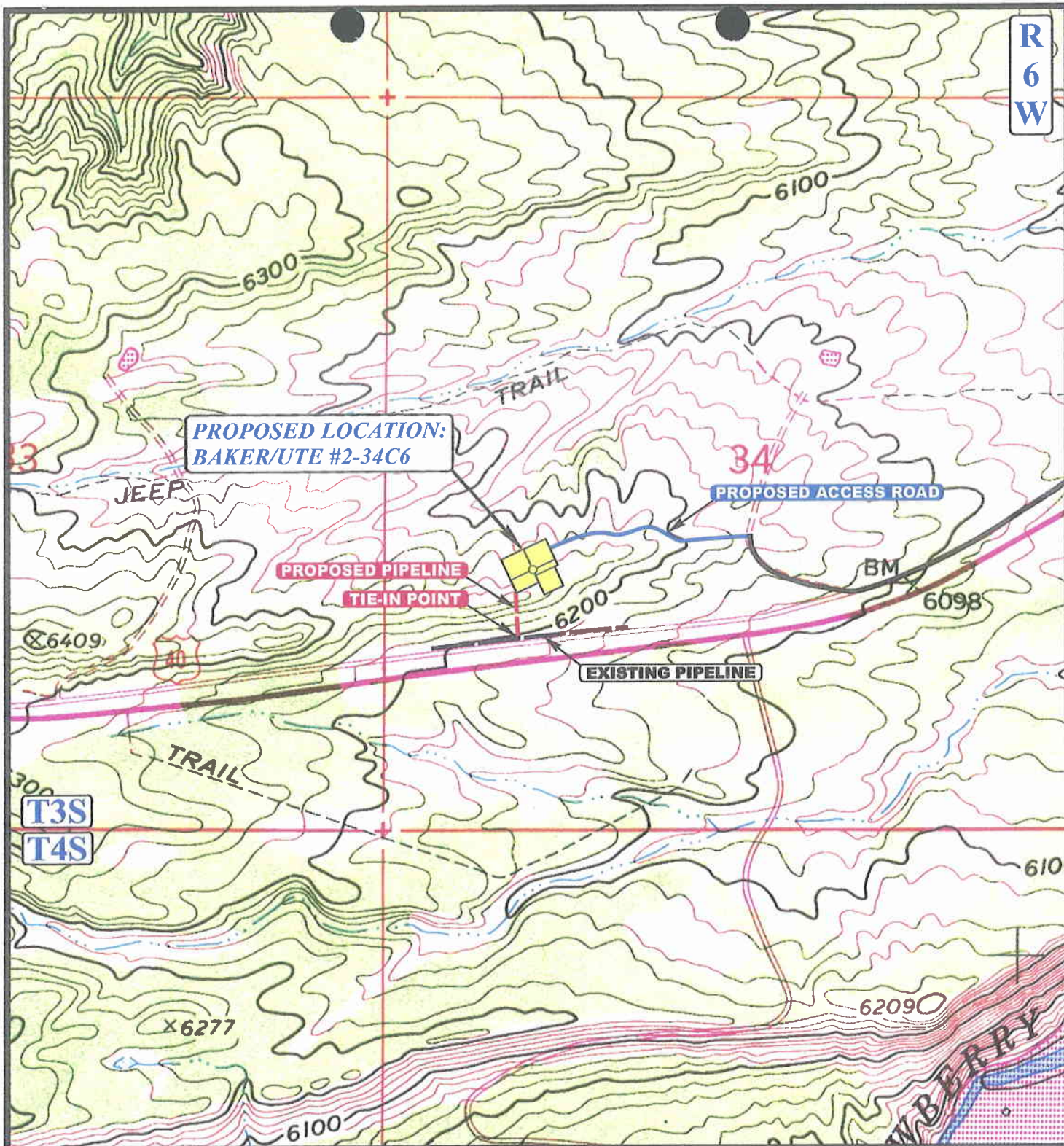
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 MAP

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SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 400' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

EL PASO PRODUCTION OIL & GAS COMPANY

BAKER/UTE #2-34C6
SECTION 34, T3S, R6W, 6th P.M.
1864' FSL 1049' FWL



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**TOPOGRAPHIC
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7 30 04
 MONTH DAY YEAR

SCALE: 1" = 1000' **DRAWN BY: K.G.** **REVISED: 00-00-00**

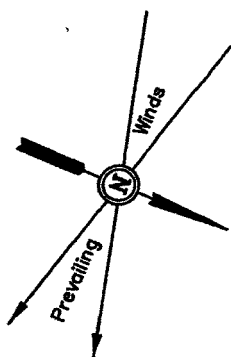
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TOPO

EL PASO PRODUCTION OIL & GAS COMPANY

FIGURE #1

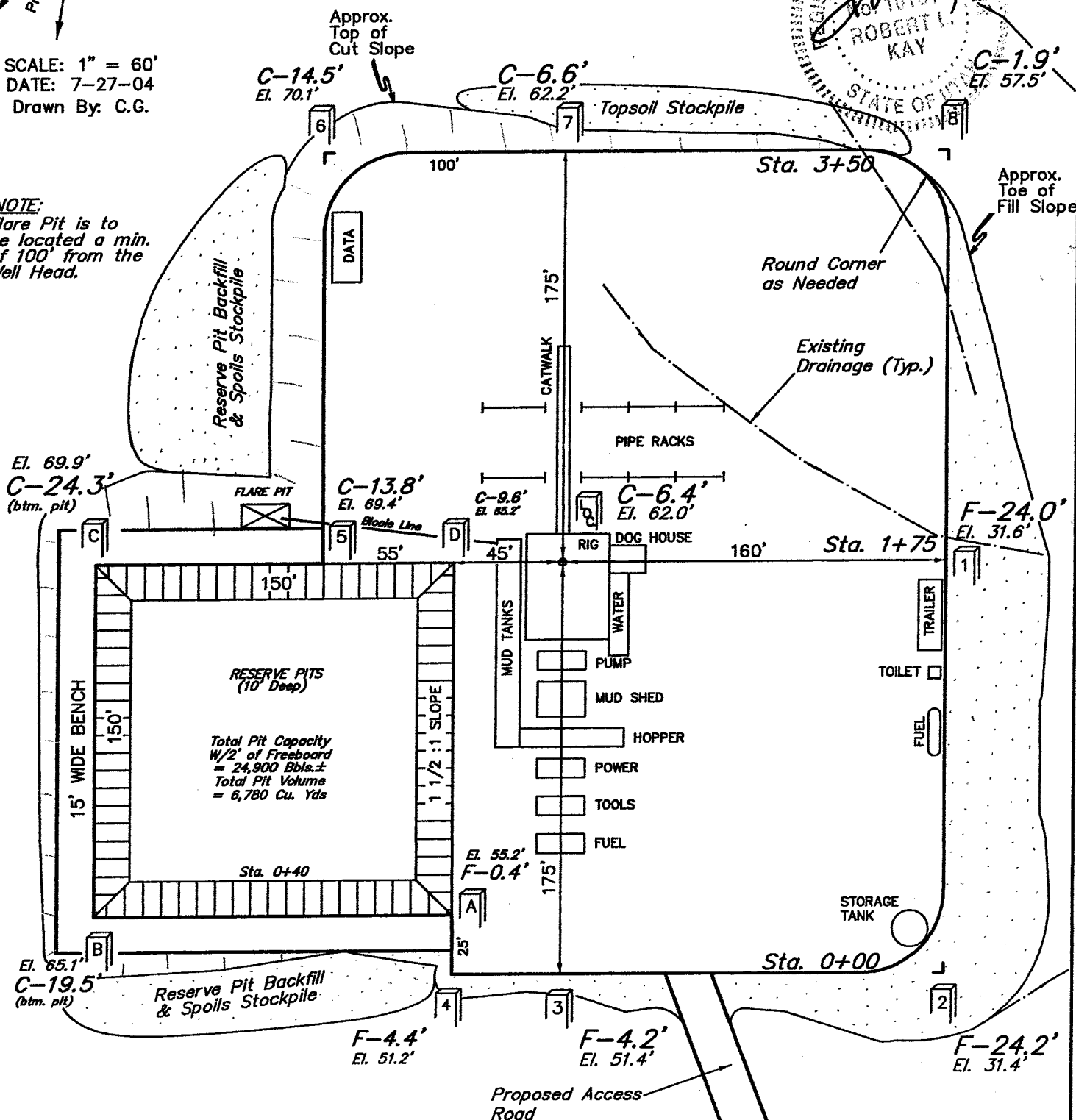
LOCATION LAYOUT FOR

BAKER/UTE #2-34C6
SECTION 34, T3S, R6W, U.S.B.&M.
1864' FSL 1049' FWL



SCALE: 1" = 60'
DATE: 7-27-04
Drawn By: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 6262.0'
Elev. Graded Ground at Location Stake = 6255.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

TYPICAL CROSS SECTIONS FOR

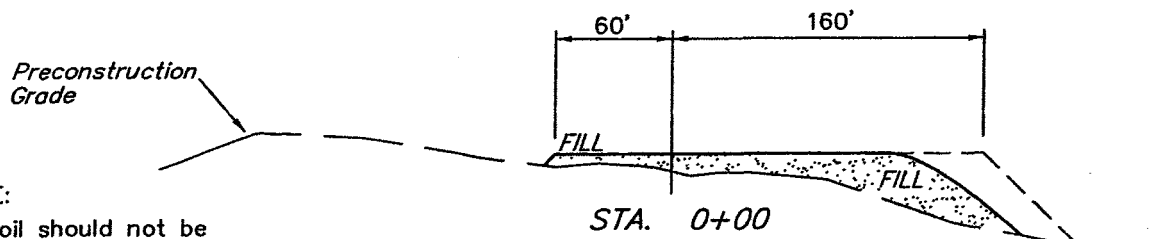
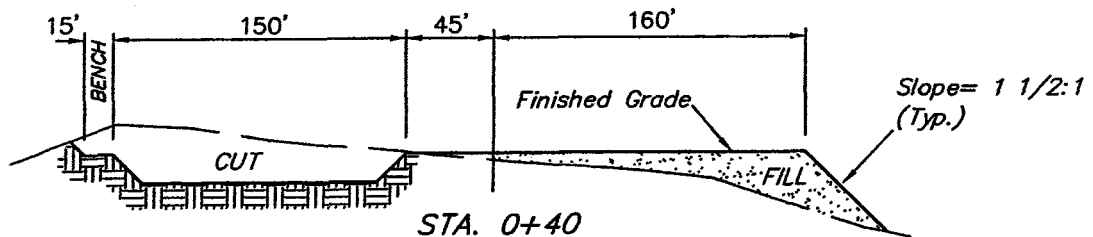
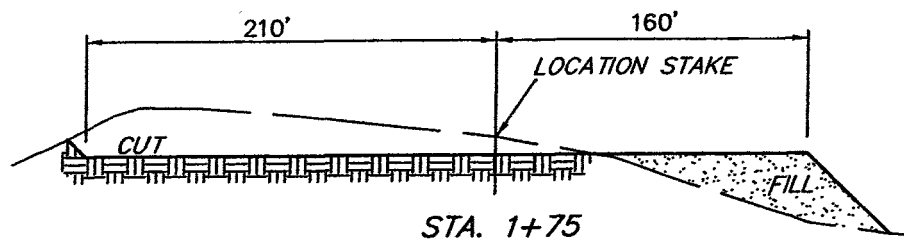
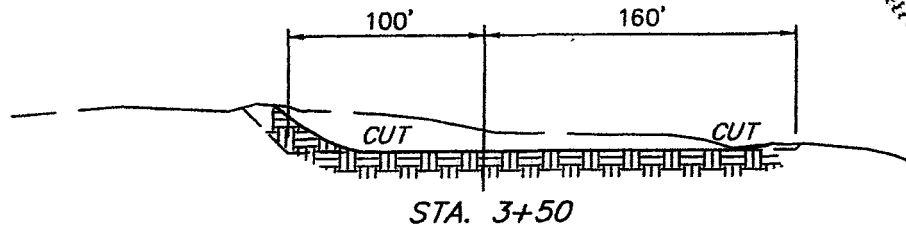
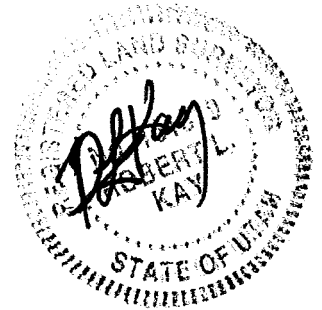
BAKER/UTE #2-34C6

SECTION 34, T3S, R6W, U.S.B.&M.

1864' FSL 1049' FWL

1" = 40'
X-Section
Scale
1" = 100'

DATE: 7-27-04
Drawn By: C.G.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 5,270 Cu. Yds.
Remaining Location = 24,660 Cu. Yds.
TOTAL CUT = 29,930 CU.YDS.
FILL = 21,270 CU.YDS.

EXCESS MATERIAL = 8,660 Cu. Yds.
Topsoil & Pit Backfill = 8,660 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EL PASO PRODUCTION OIL & GAS COMPANY

BAKER/UTE #2-34C6

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 34, T3S, 6W, U.S.B.&M.

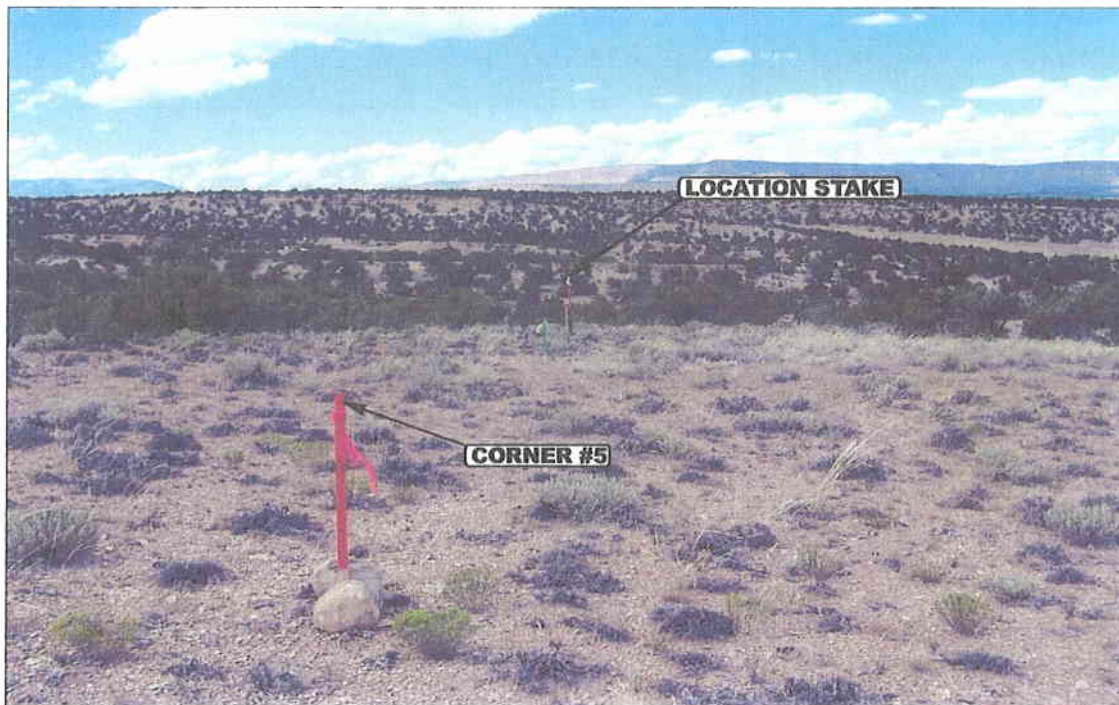


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

7 30 04
MONTH DAY YEAR

PHOTO

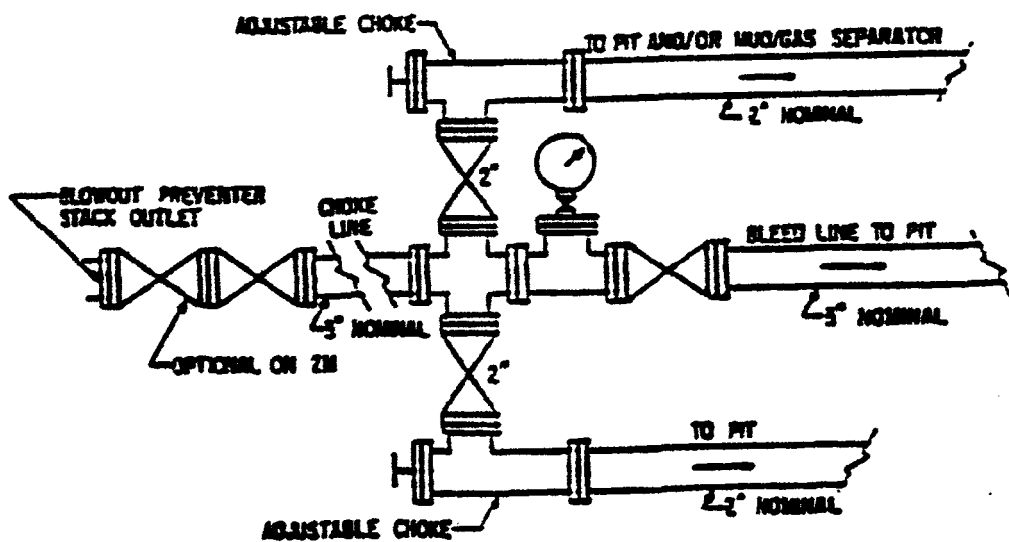
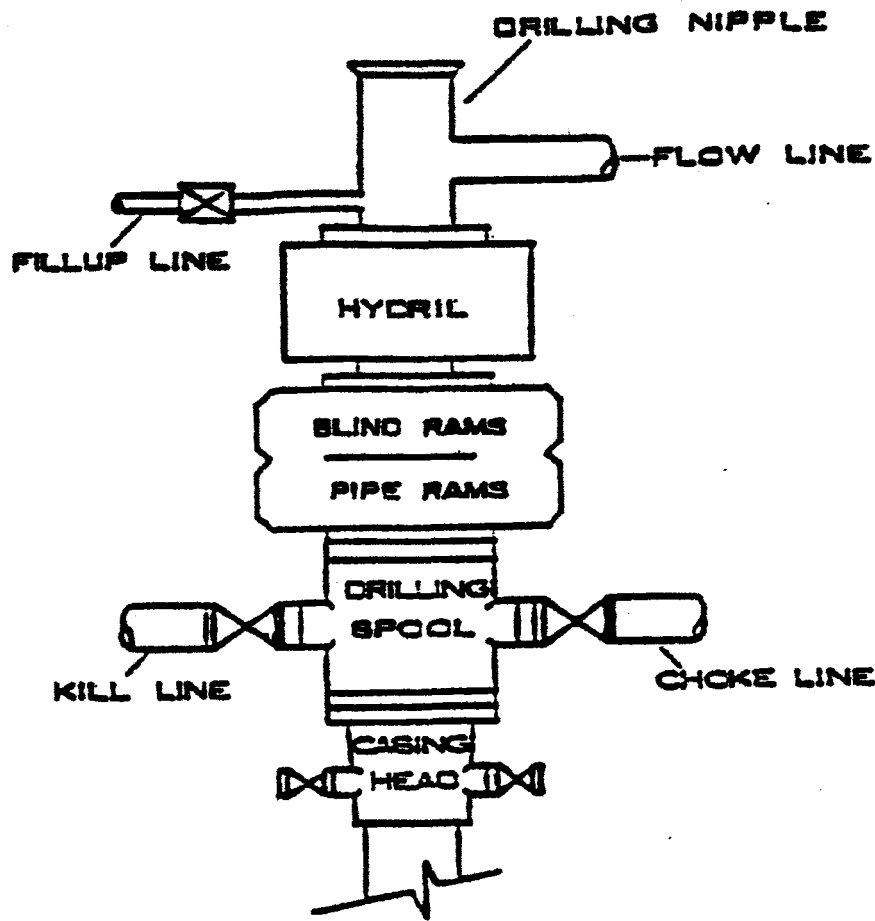
TAKEN BY: G.S.

DRAWN BY: K.G.

REVISED: 00-00-00

3,000 PSI

BOP STACK





State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

September 8, 2004

El Paso Production Oil & Gas Company
1339 El Segundo North East
Albuquerque, New Mexico 87113Re: Baker Ute 2-34C6 well, 1864' FSL, 1049' FWL, NW SW, Sec. 34,
T. 3 South, R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32634.

Sincerely,

Don Atkins for John Baza
John R. Baza
Associate Director

jc
Enclosurescc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number Baker Ute 2-34C6
API Number: 43-013-32634
Lease: 14-20-H62-1329

Location: NW SW **Sec.** 34 **T.** 3 South **R.** 6 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG - 6 2004

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007



005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20- 162 -1329
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE TRIBE
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 1339 EI SEGUNDO NE ALBUQUERQUE, NM 87113	3b. Phone No. (include area code) (505) 344-9380	8. Lease Name and Well No. BAKER UTE 2-34C6
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1864' FSL, 1049' FWL NW/SW At proposed prod. zone		9. API Well No. 43-013-32634
10. Field and Pool, or Exploratory ALTAMONT		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 34, T3S, R6W
12. County or Parish DUCHESTER		13. State UT
14. Distance in miles and direction from nearest town or post office* 7.7 MILES NW OF DUCHESTER, UT	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1049'	16. No. of acres in lease 640
17. Spacing Unit dedicated to this well 640	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2900' +/-	19. Proposed Depth 9000'
20. BLM/BIA Bond No. on file BIA 103601473, TRUST LANDS 400JU0705	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6255.6' GR	22. Approximate date work will start* 10/04/2004
23. Estimated duration 10 DAYS	24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) CHERYL CAMERON	Date 08/02/2004
Title AUTHORIZED AGENT FOR EL PASO PRODUCTION O&G COMPANY		
Approved by (Signature) 	Name (Printed/Typed) Thomas D. Leavitt	Date 10/27/2004
Title Assistant Field Manager Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

NOV 01 2004

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EL PASO PRODUCTION O&G COMPANY

Well Name & Number: BAKER UTE 2-34C6

API Number: 43-013-32634

Lease Number: 14-20-462-1329

Location: NWSW Sec. 34 TWN: 3S RNG: 6W

Agreement: N/A

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | At least forty-eight hours prior to construction of the location or access roads. |
| Location Completion | - | Prior to moving on the drilling rig. |
| Spud Notice | - | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | At least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | At least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | Within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

RECEIVED

NOV 01 2004

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil & Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

The production liner must be cemented from the production liner shoe to the top of the liner.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

El Paso Production Oil & Gas Co. (El Paso) employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

El Paso employees and/or authorized personnel (subcontractors) in the field will have approved applicable APD authorizations on their person(s)/on location during all phases of construction.

A corridor ROW, about 400 feet long, shall be used for the pipeline, and a ROW, about 2000 feet long, shall be used for the new access road. These ROWs are provided for in the Landowner agreement. Operations shall be according to the landowner agreement with Robert and Linda Baker.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

El Paso will control noxious weeds on the well site and ROWs. El Paso will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

006

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
1339 EL SEGUNDO NE, ALBUQUERQUE, NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1864' FSL, 1849' FWL
NWSW SEC. 34, T3S, R6W

5. Lease Serial No.

14-28-H62-1329

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

BAKER UTE 2-34C6

9. API Well No.

43-013-32634

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE TO
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	ORIGINAL APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ATTACHED IS AN AMENDED DRILLING PROGRAM FOR THE ABOVE REFERENCED LOCATION.

OPERATOR HAS AMENDED THE HOLE SIZE AND CASING SIZE FOR SURFACE, INTERMEDIATE, AND PRODUCTION.

COPY SENT TO OPERATOR
Date: 1-4-05
Initials: CHD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title REGULATORY ANALYST

Signature

Cheryl Cameron

Date

12/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date:

1/4/05

By:

[Signature]

Federal Approval Of This
Action Is Necessary

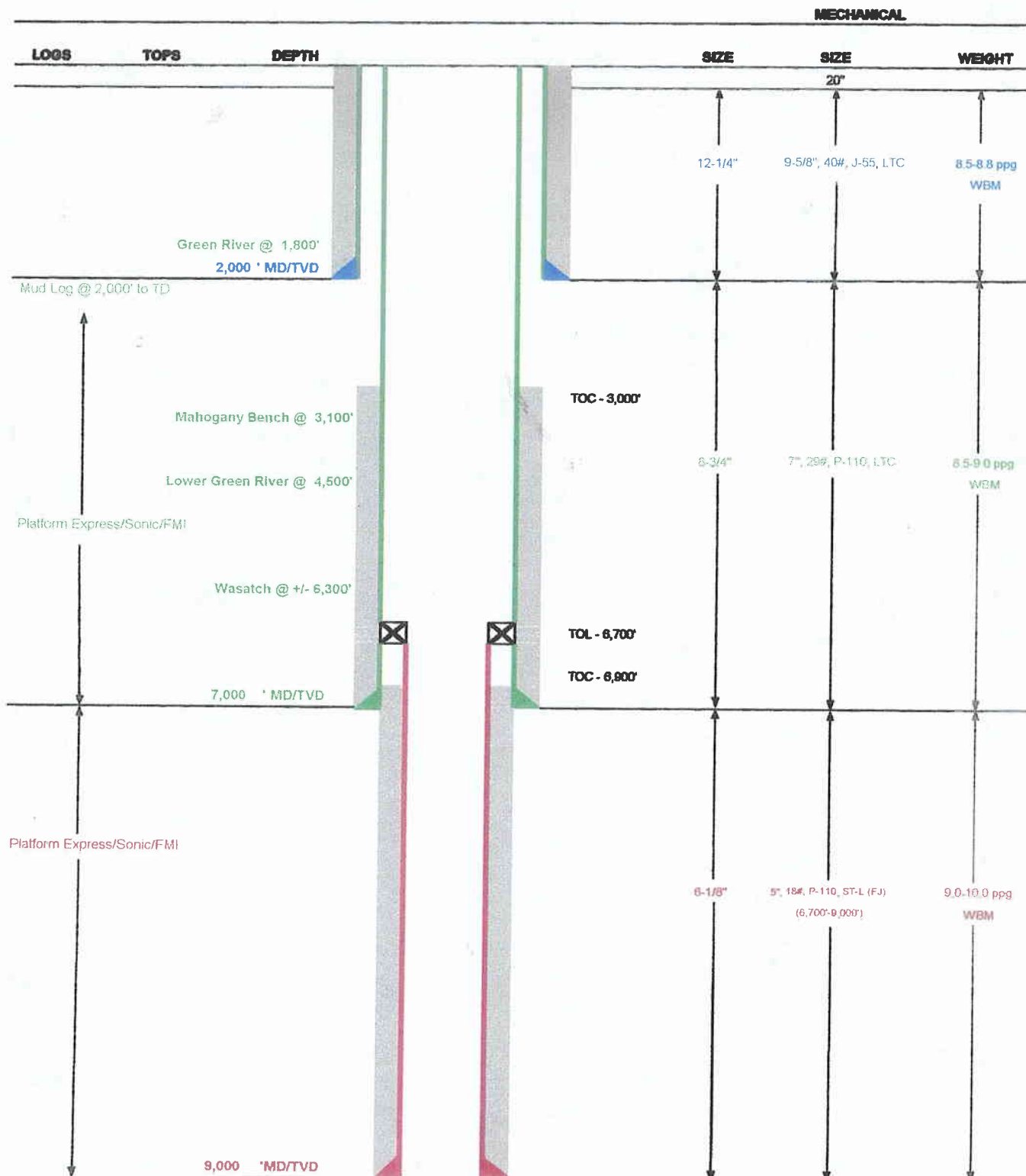
RECEIVED

DEC 29 2004

DIV. OF OIL, GAS & MINING



COMPANY NAME	El Paso Production	DATE	December 28, 2004
WELL NAME	Baker - Ute #2-34C8	TD	9,000' MD/TVD
FIELD	Altamont - Bluebell	COUNTY	Duchesne STATE Utah ELEVATION 6,150'
SURFACE LOCATION	1,864' FSL, 1,049' FWL, NW/SW, SEC. 34, T36, R6W	B-HL	Straight Hole
OBJECTIVE ZONE(S)	Green River, Wasatch		
ADDITIONAL INFO			



DRILLING PROGRAM**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	9-5/8"	0 - 2,000'	40.00	J-55	LTC	3,950	2,570	520,000
						3.52	2.75	2.89
INTERMEDIATE	7"	0 - 7,000'	29.00	P-110	LTC	11,220	8,530	797,000
						3.72	2.55	2.63
PRODUCTION LINER	5"	6,700' - 9000'	18.00	P-110	ST-L (FJ)	13,940	13,470	341,000
						4.92	3.63	1.61

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	1,700	50/50 Poz + 0.25 lb/sk Flocele+ 10% Cal-Seal+8% Gel	480	75%	12.50	1.98
	Tail	300	Premium Plus V + 0.25 lb/sk Flocele+ 2% CaCl ₂	120	25%	15.60	1.2
INTERMEDIATE	LEAD	3000-4500	CBM Light + + 0.25 lb/sk Flocele + 10 pps Gilsomite	70	25%	10.50	4.14
	Fill	1,500					
	Tail	4500-7000	50/50 Poz +0.25 lb/sk Flocele	390	25%	14.20	1.25
PRODUCTION LINER	Fill	2,500	+ 0.3% HALAD-322 + 5% Salt				
	Fill	6700-9000	Premium AG + .6% Halad-322+ 2% HR-5	140	10%	14.20	1.26
	Fill	2,000 OH	+ 0.2% CFR-3				
	Fill	100 Lap					

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & 5 centralizers every third collar. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 1 joint, float collar. Centralize every 4th joint to 4500'. Thread lock all FE
PRODUCTION	Float shoe, 1 joint, float collar. Centralize as per Production Department. Thread lock all FE

PROJECT ENGINEER: Buddy Novak

DRILLING MANAGER: Scott Palmer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BAKER UTE 2-34C6
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		9. API Well No. 43-013-32634
3a. Address 1339 EL SEGUNDO NE ALBUQUERQUE, NM 87113	3b. Phone No. (include area code) Ph: 505-344-9380	10. Field and Pool, or Exploratory ALTAMONT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T3S R6W NWSW 1864FSL 1049FWL		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON CONFIDENTIAL STATUS.

COPIES SENT TO OPERATOR
Date: 2-10-05
Initials: CHD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53760 verified by the BLM Well Information System For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal	
Name (Printed/Typed) CHERYL CAMERON	Title REGULATORY ANALYST
Signature <i>Cheryl Cameron</i>	Date 02/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

FEB 08 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EL PASO PROD OIL & GAS COMPANYWell Name: BAKER UTE 2-34C6Api No: 43-013-32634 Lease Type: INDIAN - STATE SURFSection 34 Township 03S Range 06W County DUCHESNEDrilling Contractor PETE MARTIN RIG # BUCKET**SPUDDED:**Date 02/15/05Time 6:00 PMHow DRY**Drilling will commence:** _____Reported by CHERYL CAMERONTelephone # 1-505-344-9380Date 02/22/2005 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14204621329
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1339 EL SEGUNDO NE ALBUQUERQUE, NM 87113		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-344-9380		8. Well Name and No. BAKERUTE 2-34C6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T3S R6W NWSW 1864FSL 1049FWL		9. API Well No. 43-013-32634
		10. Field and Pool, or Exploratory CEDAR RIM
		11. County or Parish, and State DUCHESNE COUNTY, UT


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN RATHOLE RIG. DRILL 24" HOLE 40' DEEP. SET 16" CONDUCTOR IN 3 YDS READY-MIX CMT.
DRILLED RATHOLE AND LINED PIT.

SPUD @ 6:00 AM 2/15/05.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54361 verified by the BLM Well Information System For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal	
Name (Printed/Typed) CHERYL C CAMERON	Title REGULATORY ANALYST
Signature 	Date 02/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****MAR 08 2005**

D.V. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EL PASO PRODUCTION O&G COMPANY Operator Account Number: N 1845
 Address: 1339 EL SEGUNDO NE
city ALBUQUERQUE
state NM zip 87113 Phone Number: (505) 344-9380

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301332634	Baker Ute 2-34C6	NWSW	34	3S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	14590	2/15/2005	3/10/05		
Comments: <u>WSTC</u> CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments: <u>SPUD W/ PETE MARTIN RATHOLE RIG ON 2/15/2006 @ 6:00 AM. SET 16" CONDUCTOR.</u>						

Well 3

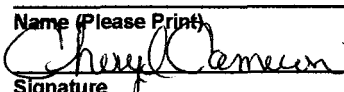
API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CHERYL CAMERON

Name (Please Print)



Signature

REGULATORY ANALYST

2/22/2005

Title

Date

RECEIVED

MAR 08 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14204621329
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		6. If Indian, Allottee or Tribe Name UINTAH & OURAY
3a. Address 1339 EL SEGUNDO AVE NE ALBUQUERQUE, NM 87113		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-344-9380		8. Well Name and No. BAKER UTE 2-34C6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T3S R6W NWSW 1864FSL 1049FWL		9. API Well No. 43-013-32634
		10. Field and Pool, or Exploratory CEDAR RIM
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU NABORS 445. DRILL 12 1/4" HOLE F/ 40' - 2017'. RUN 9 5/8" 40# J-55 LTC CSG TO 2017'. CMT W/ 20 BBLS WATER SPACER 540 SX OF 50/50 POZ W/ 8% GEL, 10% CSL-SEAL, .25#/SX FLOCELE 12.5# LEAD. 180 SX TYPE V W/ 2% CACL2 .25# FLOCELE 15.6# TAIL. FULL RETURNS. 70 BBLS OF CMT TO SURFACE. DISPLACE W/ 149 BBLS OF WATER.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #54889 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) CHERYL C CAMERON

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 03/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 18 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14204621329
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		6. If Indian, Allottee or Tribe Name UINTAH & OURAY
3a. Address 1339 EL SEGUNDO AVE NE ALBUQUERQUE, NM 87113		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-344-9380		8. Well Name and No. BAKER UTE 2-34C6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T3S R6W NWSW 1864FSL 1049FWL		9. API Well No. 43-013-32634
		10. Field and Pool, or Exploratory CEDAR RIM
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS THAT THE INTERMEDIATE CSG NOT BE RUN AS PERMITTED IN THE APPROVED APPLICATION FOR PERMIT TO DRILL @ 7000', DUE TO SEVERE LOSS OF CIRCULATION ENCOUNTERED @ 6300'. SURFACE CSG WAS SET @ 2017'. *Runner TO @ 9000'*

VERBAL APPROVAL GRANTED PER TELECON BY KIRK FLEETWOOD, BUREAU OF LAND MANAGEMENT ON 3/18/05.

COPY SENT TO OPERATOR
DATE: 3-29-05
BY: CHD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #55434 verified by the BLM Well Information System For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal	
Name (Printed/Typed) CHERYL C CAMERON	Title REGULATORY ANALYST
Signature <i>Cheryl C Cameron</i> (Electronic Submission)	Date 03/24/2005
THIS SPACE FOR FEDERAL OR STATE OFFICIALS	
Approved By _____	Accepted by _____ Utah Division of Oil, Gas and Mining Date 3/28/05
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Federal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 28 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE NM 871133b. Phone No. (include area code)
505.344.93804. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 34 T3S R6W NWSW 1864' FSL 1049' FWL5. Lease Serial No.
142046213296. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BAKER UTE 2-34C69. API Well No.
430133263410. Field and Pool, or Exploratory Area
CEDAR RIM11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No., on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONTINUE DRLG F/ 2017'-9017' TD. RIH W/ 9000' 5 1/2" 17# N-80 CSG, 205 TOTAL JTS. CMT W/ 50 BBLs FW FLUSH, 225 SX HI-FILL W/ 16% GEL, 1% ECONOLITE 10#/SK GILSONITE, .25# SK FLOCELE, .2% HR-7, .3% SALT .11# LEAD. 2300 SX G W/ 2% GEL, 5% SALT, .6% HALAD-322, .25#/SK FLOCELE, 14.34# TAIL.

DISPLACE W/ 208 BBLs 3% KCL. BUMP PLUG 600 PSI OVER. FLOATS HELD. FULL RETURNS.

RIG RELEASED 4/2/05. W/O COMPLETION RIG

RECEIVED

APR 06 2005

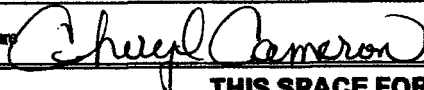
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title REGULATORY ANALYST

Signature



Date

04/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator EL PASO PRODUCTION OIL AND GAS COMPANY

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE NM 871133b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 34 T3S R6W NWSW 1864' FSL 1049 FWL

5. Lease Serial No.

14-20-462-1329

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BAKER UTE 2-34C6

9. API Well No.

43-013-32634

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/11/05 - 4/26/05: RU SCHULMBERGER & MAKE 6 PERF RUNS. PERF F/ 8888' - 7772' 63 INTERVLS 3 SPF, 120 DEG PHASED. PRE FLUSH 8156 GAL 3% KCL 4 ACID STAGES 2500 GAL/STAGE - TOTAL OF 10,000 GAL 15% KCL 3 DIV STAGES 10# GEL BRINE & ROCK SALT, 2000 GAL/STAGE, TOTAL OF 6000 GAL FLUSH W/ 10,665 GAL 3% KCL WATER, TOTAL FLUID PUMPED, 34,830 GAL. START JOB 10 STAGE JOB. PRE FLUSH 8165 GAL 3% KCL 4 ACID STAGES, 11,000 GS 15% KCL 3 DIV STAGES GEL BRINE W/ ROCK SALT, 15,000 GAL FLUSH & OVER FLUSH 10,665 GAL - TOTAL VOLUME PMPED 44,830 GAL. THH, MAKE 4 PERF RUNS, RUN PERF F/ 7714' - 6919', 41 INTERVALS, TOTAL OF 123 HOLES. MAKE 4 PERF RUNS F/ 6915' - 6542', 32 INTERVLS, TOTAL OF 128 HOLES. 2ND STAGE OF PERFS F/ 7714' - 6572', 3 SPF, TOTAL 73 INTERVALS & 219 HOLES. BREAKDOWN PERFS 3 BPM, 10 BBLs TO FILL. PUMP 7312' GAL 2% KCL PAD, STOP W/ 3050 GAL - RESTART JOB FINISH PAD & JOB 4 STAGES OF 15% HCL, TOTAL OF 14,950. EXTRA ACID - LONG ON LAST ACID STAGE, 3 DIV STAGES 10# BRINE GEL W/ ROCK SALT 15000 GAL FLUSH W/ 10,213 GAL, TOTAL 48,194 BALLS.

FLOW TEST WELL, TURN OVER TO PRODUCTION 4/26/05.

RECEIVED

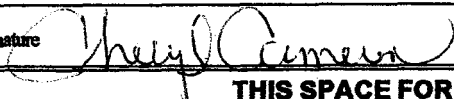
MAY 13 2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title REGULATORY ANALYST

Signature



Date

05/12/2005

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1329

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐
Other _____

6. INDIAN ALLOTTEE OR TRIBE NAME

UINTAH & OURAY

7. UNIT AGREEMENT

8. FARM OR LEASE NAME

BAKER UTE 2-34C6

9. API WELL NO.

356W 34

43-013-32634

2. Name of Operator

EL PASO PRODUCTION OIL AND GAS COMPANY

3. Address

1339 EL SEGUNDO AVE NE
ALBUQUERQUE NM 87113

3a. Phone No. (include area code)

505.344.9380

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 657 FNL 1962 FEL NW SW

At top prod. Interval reported below

At total depth

10. FIELD NAME

CEDAR RIM

11. SEC. T, R, M, OR BLOCK AND SURVEY

OR AREA 34 T 3S R 6W

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UT

17. ELEVATIONS (OF, RKB, RT, GR, etc.)*

6255.6 GR GR KB

14. Date Spudded

2/15/2005

15. Date T.D. Reached

3/20/2005

16. Date Completed

D & A 4/26/2005

Ready to Prod.

18. Total Depth:

MD 9017'

TVD

19. Plug back T.D.:

MD 8900'

TVD

20. Depth Bridge Plug Set:

MD 7750'

TVD

21. Type Electric & other Logs Run (Submit a copy of each)

QHAD COMBO 1ST RUN
RESISTIVITY IMAGER 2ND RUN

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12 1/4	9 5/8"	40#	0'	2017'	2017'	540 SX 50/50 POZ			
						180 SX TYPE V			
6 1/8	5 1/2"	17#	2017'	9017'	9017'	225 SX HIFILL			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom
A) WASATCH	6542'	7714'
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. of Holes	Perf. Status
6542'-6915'	3"	128	
6572'-7714'	3"	219	
6919'-7714'	3"	123	
7772'-			

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7772'-8888'	10,000 GAL 15% KCL, 34830 GAL 3% KCL, 44,830 GAL 15% KCL
6542'-7714'	7312 GAL 2% KCL PAD TOTAL 14,950 15% HCL 10# BRINE GEL W/ ROCK SALT 15,000 GAL FLUSH W/
	10,213 GAL, TOTAL 48,194 BALLS

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
4/20/2005	5/31/2005	24	→	296	1694	557			FLOWING
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
25/64	FLOWING	580#	→	296	1694	557	5700		PRODUCING

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

RECEIVED

JUN 09 2005

DIV OF OIL, GAS & MINING

CONFIDENTIAL

28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Fwgs. SI	Cog. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Fwgs. SI	Cog. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									
SOLD AND USED FOR FUEL									
30. Summary of Porous Zones (include Aquifers): <small>Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</small>					31. Formation (Log) Markers:				
Formation	Top	Bottom	Descriptions Contents, Etc.			Name		Top Measured Depth	
WASATCH L. GREEN RIVER MAHOGANY BENCH	6538' 4667' 3422'								
TD.									
32. Additional remarks (include plugging procedure):									
33. Indicate which items have been attached by placing a check in the appropriate boxes:									
<input type="checkbox"/> Electrical/ Mechanical Logs (1 full set required)			<input type="checkbox"/> Geologic Report			<input type="checkbox"/> DST Report		<input type="checkbox"/> Directional Survey	
<input type="checkbox"/> Sundry Notice for plugging and cement verification			<input type="checkbox"/> Core Analysis			<input type="checkbox"/> Other:			

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) CHERYL CAMERONTitle REGULATORY ANALYST

Signature

Date 6/6/2005

Title 18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
		COUNTY: UINTAH & DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

CONFIDENTIALForm 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM/B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **EL PASO E&P COMPANY, L.P.**3a. Address
1339 EL SEGUNDO AVE NE ALBQ NM 871133b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 34 T3S, R6W
NWSW 1864' FSL, 1049' FWL**5. Lease Serial No.
142046213296. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BAKER UTE 2-34C69. API Well No.
430133263410. Field and Pool, or Exploratory Area
CEDAR RIM

11. County or Parish, State

DUCHESNE COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TBG REPAIR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR ACIDIZED AND REPAIRED TBG 6/29/06 - 7/11/06 AS FOLLOWS:

PUMP ACID INTO PUMP LINES. SICP 400. START PUMPING DOWN CSG W/ HOT OILER AT 1 BPM. PUMP 6 BELLS DOWN TBG TO KILL TBG. PUMP 330 GAL 15% HCL DOWN TBG. DISPLACE W/ 25 BELLS. TBG STILL STUCK. SECURE WELL WITH CSG TO TREATER ON 45/64" CHOKE. WILL PUMP 550 GAL 15% HCL IN AML. PUMPED TOTAL OF 230 BELLS 2% KCL. KILL CSG W/ 50 BELLS 2% WORK TBG STILL STUCK. CONT TO PUMP DOWN CSG W/ HOT. PUMP 5 BELLS 2% DOWN TBG. PUMP 550 GAL 15% HCL AND DISPLACE W/ BELLS TO SPOT HCL AT PUMP AND SLOWLY DISPLACE AROUND WORK TBG STILL STUCK. START PUMPING HOT KCL DOWN CSG TO ELONGATE TBG. ABLE TO GET ENOUGH STRETCH TO REMOVE TBG HANGER. CONT PUMP HOT KCL AS RD FLOOR AND ND BOP. REMOVE TBG HANGER. PU 2-10" X 2-7/8" TBG SUBS. BAND CABLE CAP TUBE TO TBG. NU BOP. RU FLOOR. WORK TBG FROM 30K TO 85K. TBG STARTED MOVING UP HOLE 18" THEN QUIT. WORK TBG DOWN HOLE 28" THEN START WORKING BACK UP HOLE 18". ACTS LIKE SCALE BREAKING OFF AND PILING UP ON TOP OF PUMP. TBG STILL STUCK WITH PUMP AT 7566. QUIT PUMPING DOWN CSG IN ATTEMPT TO GET CSG FLOWING TO POSS MOVE SCALE AROUND PUMP. 30 MIN AND NO FLOW. SECURE WELL WITH CSG TO TREATER ON 45/64" CHOKE BLEED OFF TBG PRESSURE. PUMP 40 BELLS DOWN CSG. WORK TBG STILL STUCK. PUMP 550 GAL 15% HCL DOWN CSG AND DISPLACE W/ 120 BELLS 2%. PUMP 40 BELLS KCL DOWN CSG. PUMP 220 GAL 15% HCL DOWN CSG. CSG STARTED TO BLOW AGAIN. PUMP 30 MORE BELLS KCL DOWN CSG AND THEN PUMP 275 GAL 15% HCL DOWN CSG. DISPLACE W/ 90 BELLS KCL DOWN CSG. PUMP 10 BELLS DOWN TBG AND START POOH SLOWLY WITH TBG, CABLE AND CAP TUBE. PULLED 170 JTS 2-3/8" TBG. ROT 1518'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERONTitle **REGULATORY ANALYST**

Signature



Date

07/18/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JUL 19 2006**

DIV. OF OIL, GAS & MINING

FORM 3160-6

PAGE 2
BAKER UTE 2-34C6
SEC. 34, T3S, R6W
NWSW 1864' FSL, 1049' FWL

PUMP 60 BBLs 2% DOWN CSG RO KILL WELL. HAVE H.O.T. CONT PUMP DOWN CSG AS POOH W/ TBG, CABLE AND CAP TUBE. LD PUMP ASSY. FOUND SCALE BUILD UP ON BTM 24-JTS TBG (6656') TO TOP OF PUMP, AND ON BOTTOM OF MOTORS. SCALE WAS CLEANED UP SOME FROM THE ACID PUMPED. BTM PORTION OF CABEL LOOKS TO HAVE BEEN PULLED THRU SCALE AND NEED REPAIRED. RD SPOOLERS. RU FOUR STAR MU AND RIH W/ 4-3/4" BIT, 5-1/2" CSG SCRP, BIT SUB, AND 2-3/8" PSN ON 2-3/8" TBG IN HOLE WHEN HYDROTESTING TO 8500 PSL. FOUND BAD JT (CUT SIDEWAYS 2") #117 @ 3764'. PUMPED 1000 BBLs 2%.

PUMP 10 BBLs DOWN TBG. PUMP 40 BBLs DOWN CSG. CONT TO RIH W/ 2-3/8" TBG AS RIH W/ BIT AND SCRP. TAG SCALE AND WORK SCRP 6683' TO 6780'. CONT RIH. TAG LIGHT SCALE AT 8750' TAG FILL AT 8826' (PREV TAG 8852', BTM PERF 8888'). WELL WILL NOT CIRC. POOH W/ TBG TO 6585' WAIT FOR CHEM TO AOL. SHUT CSG IN. PUMP 10 BBLs 2% DOWN TBG. PUMPED 830 BBLs 2%.

TURNED OVER TO PRODUCTION 7/11/06.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address
1339 EL SEGUNDO AVE NE ALBQ NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 34 T3S, R6W
NWSW 1864' FSL, 1849' FWL**

5. Lease Serial No.
14204621329

6. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BAKER UTE 2-34C6

9. API Well No.
4301332634

10. Field and Pool, or Exploratory Area
CEDAR RIM

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR ACIDIZED THE SUBJECT WELL ON 9/10/06 AS FOLLOWS:

PUMPED 1800 GAL 7-1/2% HCL W/ INHIBITORS, AND DISPLACED W/ 120 BBLs 2%.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title **REGULATORY ANALYST**

Signature

Cheryl Cameron

Date

09/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 20 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-462-1329
2. Name of Operator EL PASO E&P COMPANY, L.P.		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1099 18TH ST, STE 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6400	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1864' FSL, 1049' FWL, NWSW Sec. 34, T3S, R6W		8. Well Name and No. BAKER UTE 2-34C6
		9. API Well No. 43-013-32634
		10. Field and Pool, or Exploratory Area ALTAMONT
		11. County or Parish, State DUCHESNE COUNTY, UT

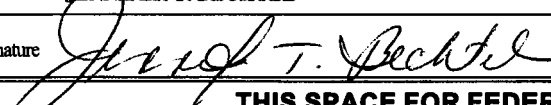
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR ACIDIZED THE SUBJECT WELL FROM 11/10/06 - 11/18/06 AS FOLLOWS:

POOH W/ TBG. RU SUPERIOR, PRESS TEST LINES. PUMP 1 BBL SCALE CHEM, 1200 GAL PAD, 5000 GAL 15% HCL W/ 340 BIO BALLS FOR DIVERSION. FLUSH W/ 9200 GAL 2% KCL WATER @ AVG RATE 21 BPM, AVG PRESS 75 PSI, NO NOTICEABLE DIVERSION. TIH W/ 2 7/8" TBG, ND BOP, SET 5 1/2" TAC @ 7248'. LAND TBG W/ 20000# TENSION. PRESS TEST TO 1000 PSI, OK. TIH W/ 7/8" RODS, PLUNGER @ 6375'.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER T. BECHTEL		Title ASSOCIATE ANALYST
Signature 	Date 11/30/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 01 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-462-1329
2. Name of Operator EL PASO E&P COMPANY, L.P.		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1099 18TH ST, STE 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6400	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1864' FSL, 1049' FWL, NWSW Sec. 34, T3S, R6W		8. Well Name and No. BAKER UTE 2-34C6
		9. API Well No. 43-013-32634
		10. Field and Pool, or Exploratory Area ALTAMONT
		11. County or Parish, State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

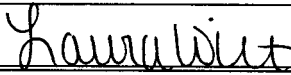
PLEASE NOTE THE FOLLOWING CHANGE OF PLANS TO THE APD FOR THE SUBJECT WELL:

APD STATES IN SECTION 4 OF THE MULTI POINT SURFACE USE AND OPERATIONS PLAN THAT PRODUCTION FACILITIES WILL BE LOCATED ON THE DISTURBED PORTION OF THE WELL PAD. INSTEAD, OPERATER INSTALLED A FLOWLINE FROM THE BAKER UTE 2-34 C6 TO THE CEDAR RIM 15 AND ADDED A HEATED TREATER AND TWO (2) STOCK TANKS AT THE CEDAR RIM 15 LOCATION FOR THE BAKER UTE 2-34 C6 PRODUCTION.

THE APD ALSO STATES IN SECTION 4, THAT ALL ABOVE GROUND STRUCTURES WILL BE PAINTED JUNIPER GREEN. BECAUSE THE TANK BATTERY AT THE CEDAR RIM 15 IS PAINTED DESSERT BEIGE, THE TANKS FOR THE BAKER UTE 2-34 C6 WERE PAINTED DESSERT BEIGE TO MATCH THOSE ALREADY AT THE LOCATION.

IN RESPONSE TO COA #7 FOR THE BAKER UTE 2-34 C6, PLEASE NOTE THAT THE LOCATION AT THE CEDAR RIM 15 IS BERMED AND A MEASUREMENT FACILITY HAS BEEN INSTALLED AT THE CEDAR RIM 15 LOCATION.

PLEASE ALSO NOTE THAT WARNING SIGNS HAVE BEEN PLACED ON THE WELL THE LOCATION

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LAURA WILT		Title REGULATORY ANALYST
Signature 		Date 03/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAR 20 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address
1099 18TH ST, SUITE 1900, DENVER, CO, 80246

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1864' FSL AND 1049' FWL NWSW SEC. 34, T3S-R6W

5. Lease Serial No.

14-20-462-1329

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BAKER UTE 2-34C6

9. API Well No.

4301332634

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESNE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE FOLLOWING WORK WAS PERFORMED ON THE SUBJECT WELL BETWEEN 2/19/08 AND 2/27/08:

TOOH W/ RODS. PUMP 2500 GALS 15% HCL ACID INTO WELL. TEST PRESSURE. TIH W/RODS. RDMO. RETURN WELL TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LAURA WILT

Title **REGULATORY ANALYST**

Signature

Laura Wilt

Date

04/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 09 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1329																				
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE																				
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:																				
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: BAKER UTE 2-34C6																				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FSL 1049 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 34 Township: 03.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013326340000																				
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: CEDAR RIM																				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: DUCHESNE																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">TYPE OF SUBMISSION</th> <th colspan="3">TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: </td> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/2/2009 </td> <td colspan="3"></td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> SPUD REPORT Date of Spud: </td> <td colspan="3"></td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> DRILLING REPORT Report Date: </td> <td colspan="3"></td> </tr> </tbody> </table>			TYPE OF SUBMISSION	TYPE OF ACTION			<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/2/2009				<input type="checkbox"/> SPUD REPORT Date of Spud:				<input type="checkbox"/> DRILLING REPORT Report Date:			
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E & P RECOMPLETED THE SUBJECT WELL PER THE ATTACHED REPORT. WASATCH PERS:6554-8817'.																						
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 19, 2010																						
NAME (PLEASE PRINT) Marie Okeefe		PHONE NUMBER 303 291-6417																				
SIGNATURE N/A		TITLE Sr Regulatory Analyst																				
DATE 1/15/2010																						



EL PASO PRODUCTION
Operations Summary Report

Page 1 of 3

Legal Well Name: BAKER-UTE 2-34C6
Common Well Name: BAKER-UTE 2-34C6
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Start: 11/20/2009
Rig Release:
Rig Number: 900
Spud Date: 2/15/2005
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/21/2009	14:00 - 15:00	1.00	C	01		MOL TGSM (RIGGING UP ON ROTO-FLEX UNIT) R/U
	15:00 - 16:30	1.50	C	08		UNSEAT PUMP FLUSH TBG W/ 45 BBLS, RESEAT & TEST W/ 55 BBLS TBG W/NOT FILL.
	16:30 - 18:30	2.00	C	04		L/D P-ROD & SUBS, L/D TP 15 1" WORN INTO SHOULDER, P/U P-ROD SIFD CSDFD CT. (IN AM WILL HAVE TRAILOR TO L/D WORN RODS)
11/22/2009	06:00 - 07:30	1.50	C	08		CT & TGSM (L/D RODS) FLUSH TBG & RODS W/ 40 BBLS @ 240'.
	07:30 - 10:30	3.00	C	04		COOH INSPECTING & L/D WORN RODS, 103-1" 74 BAD. 108 7/8" (79 BAD) 80 3/4" (6 BAD) 22 1", L/D & RETIRE 2-1/2" X 1-1/2" X 36' WALS RHBC.
	10:30 - 14:00	3.50	C	15		C/O TO TBG EQ., N/D WELLHEAD, P/U ON TBG TAC SLIPPED & WAS IN NEUTRAL, RELEASE TAC, N/U BOPS, R/U WORK FLOOR & EQ., SWIFWE, CSDFE, CT.
11/23/2009	06:00 - 06:00	24.00	C	18		SDFWE
11/24/2009	06:00 - 08:30	2.50	C	08		CT & TGSM (PULLING TBG THROUGH SCAN TECH EQ.,) FLUSH TBG W/ 40 BBLS 2% KCL.R/U SCAN TECH.
	08:30 - 13:30	5.00	C	04		POOH (INSPECTING TBG) 205 JTS 2-7/8" 8RD EUE TBG, 7" WCS 5-1/2" TAC, 40 JTS 2-7/8", +45 PSN, 4' PUP JT, 3-1/2" PBGA, 2 JTS, SOLID PLUG. 48 JTS TESTED BAD, 199 JTS GOOD, FOUND HOLE IN JT# 160 @ 5061'. SWIFD
	13:30 - 16:30	3.00	C	18		STEAM CLEAN WORK AREA & PREPAIR LOCATION FOR COIL TBG UNIT. CSDFD CT.
11/25/2009	06:00 - 11:30	5.50	C	01		CT & TGSM (COIL TBG OPREATIONS) MOL W/ CTS COIL TBG UNIT & R/U FUNCTION TEST BOPS, FILL COIL TBG, M/U CONNECTOR & PULL TEST TO 25K, M/U ACCESSORY TOOLS & PRESSURE TEST TO 3K. MAKE UP MOTOR AND MILL, FUNCTION TEST @ 2 BPM @ 2000# PSI.
	11:30 - 12:30	1.00	C	15		N/U TO BOPS.
	12:30 - 17:30	5.00	C	04		RIH W/ 4-3/4" MILL, VIP MUD MOTOR, DUAL CIRCULATION SUB, HYDRAULIC DISCONNECT, BOWEN TBG JARS, DUAL BACK PRESSURE VALVE, 2.888" X 2" COIL X/O, & COIL TBG, BEG PUMPING 1/2 BPM & 300 SCFS, NO RETURNS @ TOP PERF, UP SCFS TO 700. TAG @ 8794' NO FLUID RETURNS, UP SCFS TO 1000 & 3/4 BPM. NO FLUID RETURNS, BEG CLEANING OUT MADE NO HOLE, CHANGED RATE TO 1.5 BPM @ 500 SCFS, STILL W/ NOT MAKE HOLE OR TOURQUE UP, DROPPED TO 1.25 BPM, W/ SAME RESULTS, CYCLED OUT COIL TBG.
	17:30 - 20:00	2.50	C	04		POOH W/ COIL TBG STOP PUMPING SCFS @ TP PERF, SWI, L/D BHA, R/D COIL TBG UNIT, CSDFD CT.

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RECEIVED January 15, 2010



EL PASO PRODUCTION Operations Summary Report

Page 2 of 3

Legal Well Name: BAKER-UTE 2-34C6
Common Well Name: BAKER-UTE 2-34C6
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Start: 11/20/2009
Rig Release:
Rig Number: 900
Spud Date: 2/15/2005
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/26/2009	06:00 - 08:00	2.00	C	18		CT & TGSM (PERFORATING) LOAD 48 JTS BAD TBG & SEND TO YARD.
	08:00 - 09:30	1.50	C	18		MOL W/ CASSED HOLE SOLUTIONS R/U W/L UNIT.
	09:30 - 16:30	7.00	C	11		MAKE 7 CONS GUN RUNS PERFORATE 6554' TO 8817' 267 HLS, 89 NET FT. PUMPED .25 BPM DURING PERFORATING NO CHANGE IN FLUID LEVEL OR PRESSURE. SWIFD (RUN 5 SHORTED HAD TO REPAIR & RERUN ON GUN 7) 1ST RUN TAG FILL @ 8825'. <i>WASATCH</i>
	16:30 - 19:30	3.00	C	18		R/D CASSED HOLE SOLUTIONS, CSDFW, CT.
11/27/2009	-					S D F H W E
11/28/2009	-					S D F H W E
11/29/2009	-					S D F H W E
11/30/2009	-					S D F H W E
12/1/2009	06:00 - 10:00	4.00	C	10		CT & TGSM (ACID JOB) CSIP @ 400# PSI, STING IN W/ STINGER WELLHEAD PROTECTION, MIX ACID TANKS TO 15%.
	10:00 - 12:30	2.50	C	21		MOL W/ B.J ACID EQ, R/U & PRESSURE TEST TO 8100# PSI.
	12:30 - 14:00	1.50	C	21		SIP @ 191 # PSI, LOAD HOLE W/ 224 BBLS BEG BUILDING PRES. TO 1159# TREAT W/ 56,574 GAL 15% HCL IN 6 STAGES, USING 8,198# ROCKSALT & 400 BIOBALLS FOR DIVERSION, AVE TREATING PRESSURE 241# PSI, @ AVE RATE OF 39.5 BPM, MAX TREATING PRESSURE @ 1198# PSI @ MAX RATE OF 41 BPM. FLUSH 10 OVER BTM PERF. ISDP @ VAC.
	14:00 - 15:00	1.00	C	21		R/D B.J. ACID EQ., R/D STINGER. MOL W/ EQ.,
	15:00 - 16:00	1.00	C	18		MOL W/ DELSCO WIRELINE UNIT, R/U RIH @ TAG ROCKSALT @ 8820'. R/D WIRELINE UNIT.
	16:00 - 20:00	4.00	C	04		MU & RIH W/ 2-7/8" SOLID PLUG, 2 JTS 2-7/8", 3-1/2" PBGA, 6' PUP JT, 2' PUP JT., MECH S/N, TBG PUMP BBL, 4' PUP JT, 32 JTS 2-7/8", 5-1/2" WCS TAC, 164 JTS 2-7/8" 8RD EUE TBG. SWIFD CSDFD CT. EOT @ 6307'
12/2/2009	06:00 - 09:00	3.00	C	04		CT & TGSM (LANDING WELL) CSIP & TSIP @ 425# PSI, BWD,PUMU & RIH W/ 40 NEW JTS 2-7/8" 8RD N-80 TBG.
	09:00 - 10:00	1.00	C	15		R/D WORKFLOOR, N/D BOPS, SET TAC @ 6465, MECH., S/N @ 7510', EOT @ 7613'. LAND TBG W/ 22K TENSION, N/U C-FLANGE, MU PUMP "T" & FLOWLINES.
	10:00 - 11:30	1.50	C	08		FLUSH TBG W/ 50 BBLS 2% KCL, DROP S/V CHAISE W/ BBLS. TEST TO 1000# PSI, GOOD TEST.
	11:30 - 19:00	7.50	C	04		MU & RIH W/ 5' 2.25 PLUNGER, 1-1/2" X 36' P-ROD, STAB., SUB, 22-1" W/G, 81 - 3/4" W/G, 99 - 7/8" W/G, 94 - 1" 85 W/G, 9 SLK, SPACE OUT W/ 2-6", 1-2' X 1" PNYS, & 1-1/2" X 36' P-ROD. L/S TO 1000# PSI

Printed: 12/18/2009 12:53:05 PM

RECEIVED January 15, 2010

Legal Well Name:	BAKER-UTE 2-34C6
Common Well Name:	BAKER-UTE 2-34C6
Event Name:	RECOMPLETION
Contractor Name:	PEAK
Rig Name:	PEAK

Start:	11/20/2009	Spud Date:	2/15/2005
Rig Release:		End:	
Rig Number:	900	Group:	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/2/2009	11:30 - 19:00	7.50	C	04		GOOD TEST W/ GOOD PUMP ACTION. RD SLIDE UNIT PWOP, MOL TO 3-22 C6. CSDFD CT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1329
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: BAKER UTE 2-34C6
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FSL 1049 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 34 Township: 03.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013326340000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: CEDAR RIM
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: DUCHESNE
STATE: UTAH		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/2/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E&P COMPANY RECOMPLETED THE SUBJECT WELL PER THE ATTACHED REPORT. WASATCH PERFS: 6554-8817'. PLEASE ACCEPT FOR RECORD. REPORT HAS BEEN SUBMITTED TO THE VERNAL BLM.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 21, 2010		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 1/21/2010	



EL PASO PRODUCTION Operations Summary Report

Page 1 of 3

Legal Well Name: BAKER-UTE 2-34C6
Common Well Name: BAKER-UTE 2-34C6
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Start: 11/20/2009
Rig Release:
Rig Number: 900
Spud Date: 2/15/2005
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/21/2009	14:00 - 15:00	1.00	C	01		MOL TGSM (RIGGING UP ON ROTO-FLEX UNIT) R/U
	15:00 - 16:30	1.50	C	08		UNSEAT PUMP FLUSH TBG W/ 45 BBLS, RESEAT & TEST W/ 55 BBLS TBG W/NOT FILL.
	16:30 - 18:30	2.00	C	04		L/D P-ROD & SUBS, L/D TP 15 1" WORN INTO SHOULDER, P/U P-ROD SIFD CSDFD CT. (IN AM WILL HAVE TRAILOR TO L/D WORN RODS)
11/22/2009	06:00 - 07:30	1.50	C	08		CT & TGSM (L/D RODS) FLUSH TBG & RODS W/ 40 BBLS @ 240'.
	07:30 - 10:30	3.00	C	04		COOH INSPECTING & L/D WORN RODS, 103-1" 74 BAD. 108 7/8" (79 BAD) 80 3/4" (6 BAD) 22 1", L/D & RETIRE 2-1/2" X 1-1/2" X 36' WALS RHBC.
	10:30 - 14:00	3.50	C	15		C/O TO TBG EQ., N/D WELLHEAD, P/U ON TBG TAC SLIPPED & WAS IN NEUTRAL, RELEASE TAC, N/U BOPS, R/U WORK FLOOR & EQ., SWIFWE, CSDFE, CT.
11/23/2009	06:00 - 06:00	24.00	C	18		SDFWE
11/24/2009	06:00 - 08:30	2.50	C	08		CT & TGSM (PULLING TBG THROUGH SCAN TECH EQ.,) FLUSH TBG W/ 40 BBLS 2% KCL.R/U SCAN TECH.
	08:30 - 13:30	5.00	C	04		POOH (INSPECTING TBG) 205 JTS 2-7/8" 8RD EUE TBG, 7" WCS 5-1/2" TAC, 40 JTS 2-7/8", +45 PSN, 4 PUP JT, 3-1/2" PBGA, 2 JTS, SOLID PLUG. 48 JTS TESTED BAD, 199 JTS GOOD, FOUND HOLE IN JT# 160 @ 5061'. SWIFD
	13:30 - 16:30	3.00	C	18		STEAM CLEAN WORK AREA & PREPAIR LOCATION FOR COIL TBG UNIT. CSDFD CT.
11/25/2009	06:00 - 11:30	5.50	C	01		CT & TGSM (COIL TBG OPREATIONS) MOL W/ CTS COIL TBG UNIT & R/U FUNCTION TEST BOPS, FILL COIL TBG, M/U CONNECTOR & PULL TEST TO 25K, M/U ACCESSORY TOOLS & PRESSURE TEST TO 3K. MAKE UP MOTOR AND MILL, FUNCTION TEST @ 2 BPM @ 2000# PSI.
	11:30 - 12:30	1.00	C	15		N/U TO BOPS.
	12:30 - 17:30	5.00	C	04		RIH W/ 4-3/4" MILL, VIP MUD MOTOR, DUAL CIRCULATION SUB, HYDRAULIC DISCONNECT, BOWEN TBG JARS, DUAL BACK PRESSURE VALVE, 2.888" X 2" COIL X/O, & COIL TBG, BEG PUMPING 1/2 BPM & 300 SCFS, NO RETURNS @ TOP PERF, UP SCFS TO 700. TAG @ 8794' NO FLUID RETURNS, UP SCFS TO 1000 & 3/4 BPM. NO FLUID RETURNS, BEG CLEANING OUT MADE NO HOLE, CHANGED RATE TO 1.5 BPM @ 500 SCFS, STILL W/ NOT MAKE HOLE OR TOURQUE UP, DROPPED TO 1.25 BPM, W/ SAME RESULTS, CYCLED OUT COIL TBG.
	17:30 - 20:00	2.50	C	04		POOH W/ COIL TBG STOP PUMPING SCFS @ TP PERF, SWI, L/D BHA, R/D COIL TBG UNIT, CSDFD CT.

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: BAKER-UTE 2-34C6
Common Well Name: BAKER-UTE 2-34C6
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Start: 11/20/2009
Rig Release:
Rig Number: 900
Spud Date: 2/15/2005
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/26/2009	06:00 - 08:00	2.00	C	18		CT & TGSM (PERFORATING) LOAD 48 JTS BAD TBG & SEND TO YARD.
	08:00 - 09:30	1.50	C	18		MOL W/ CASSED HOLE SOLUTIONS R/U W/L UNIT.
	09:30 - 16:30	7.00	C	11		MAKE 7 CONS GUN RUNS PERFORATE 6554' TO 8817' 267 HLS, 89 NET FT. PUMPED .25 BPM DURING PERFORATING NO CHANGE IN FLUID LEVEL OR PRESSURE. SWIFD (RUN 5 SHORTED HAD TO REPAIR & RERUN ON GUN 7) 1ST RUN TAG FILL @ 8825'. <i>WASATCH</i>
	16:30 - 19:30	3.00	C	18		R/D CASSED HOLE SOLUTIONS, CSDFWE, CT.
11/27/2009	-					S D F H W E
11/28/2009	-					S D F H W E
11/29/2009	-					S D F H W E
11/30/2009	-					S D F H W E
12/1/2009	06:00 - 10:00	4.00	C	10		CT & TGSM (ACID JOB) CSIP @ 400# PSI, STING IN W/ STINGER WELLHEAD PROTECTION, MIX ACID TANKS TO 15%.
	10:00 - 12:30	2.50	C	21		MOL W/ B.J ACID EQ, R/U & PRESSURE TEST TO 8100# PSI.
	12:30 - 14:00	1.50	C	21		SIP @ 191 # PSI, LOAD HOLE W/ 224 BBLS BEG BUILDING PRES. TO 1159# TREAT W/ 56,574 GAL 15% HCL IN 6 STAGES, USING 8,198# ROCKSALT & 400 BIOBALLS FOR DIVERSION, AVE TREATING PRESSURE 241# PSI, @ AVE RATE OF 39.5 BPM, MAX TREATING PRESSURE @ 1198# PSI @ MAX RATE OF 41 BPM. FLUSH 10 OVER BTM PERF. ISDP @ VAC.
	14:00 - 15:00	1.00	C	21		R/D B.J. ACID EQ., R/D STINGER. MOL W/ EQ.,
	15:00 - 16:00	1.00	C	18		MOL W/ DELSCO WIRELINE UNIT, R/U RIH @ TAG ROCKSALT @ 8820'. R/D WIRELINE UNIT.
	16:00 - 20:00	4.00	C	04		MU & RIH W/ 2-7/8" SOLID PLUG, 2 JTS 2-7/8", 3-1/2" PBGA, 6' PUP JT, 2' PUP JT., MECH S/N, TBG PUMP BBL, 4' PUP JT, 32 JTS 2-7/8", 5-1/2" WCS TAC, 164 JTS 2-7/8" 8RD EUE TBG. SWIFD CSDFD CT. EOT @ 6307'
12/2/2009	06:00 - 09:00	3.00	C	04		CT & TGSM (LANDING WELL) CSIP & TSIP @ 425# PSI, BWD,PUMU & RIH W/ 40 NEW JTS 2-7/8" 8RD N-80 TBG.
	09:00 - 10:00	1.00	C	15		R/D WORKFLOOR, N/D BOPS, SET TAC @ 6465, MECH., S/N @ 7510', EOT @ 7613'. LAND TBG W/ 22K TENSION, N/U C-FLANGE, MU PUMP "T" & FLOWLINES.
	10:00 - 11:30	1.50	C	08		FLUSH TBG W/ 50 BBLS 2% KCL, DROP S/V CHAISE W/ BBLS. TEST TO 1000# PSI, GOOD TEST.
	11:30 - 19:00	7.50	C	04		MU & RIH W/ 5' 2.25 PLUNGER, 1-1/2" X 36' P-ROD, STAB., SUB, 22-1" W/G, 81 - 3/4" W/G, 99 - 7/8" W/G, 94 - 1" 85 W/G, 9 SLK, SPACE OUT W/ 2-6", 1-2' X 1" PNYS, & 1-1/2" X 36' P-ROD. L/S TO 1000# PSI

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1329
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: BAKER UTE 2-34C6
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FSL 1049 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 34 Township: 03.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013326340000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: CEDAR RIM
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/2/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
ATTACHED ARE EL PASO'S RECOMPLETION RESULTS. PERFORATE 6554'-8817'.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 17, 2010		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 2/17/2010	



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: BAKER-UTE 2-34C6
Common Well Name: BAKER-UTE 2-34C6
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Start: 11/20/2009
Rig Release:
Rig Number: 900
Spud Date: 2/15/2005
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/21/2009	14:00 - 15:00	1.00	C	01		MOL TGSM (RIGGING UP ON ROTO-FLEX UNIT) R/U
	15:00 - 16:30	1.50	C	08		UNSEAT PUMP FLUSH TBG W/ 45 BBLS, RESEAT & TEST W/ 55 BBLS TBG W/NOT FILL.
	16:30 - 18:30	2.00	C	04		L/D P-ROD & SUBS, L/D TP 15 1" WORN INTO SHOULDER, P/U P-ROD SIFD CSDFD CT. (IN AM WILL HAVE TRAILOR TO L/D WORN RODS)
11/22/2009	06:00 - 07:30	1.50	C	08		CT & TGSM (L/D RODS) FLUSH TBG & RODS W/ 40 BBLS @ 240'.
	07:30 - 10:30	3.00	C	04		COOH INSPECTING & L/D WORN RODS, 103-1" 74 BAD. 108 7/8" (79 BAD) 80 3/4" (6 BAD) 22 1", L/D & RETIRE 2-1/2" X 1-1/2" X 36' WALS RHBC.
	10:30 - 14:00	3.50	C	15		C/O TO TBG EQ., N/D WELLHEAD, P/U ON TBG TAC SLIPPED & WAS IN NEUTRAL, RELEASE TAC, N/U BOPS, R/U WORK FLOOR & EQ., SWIFWE, CSDFE, CT.
11/23/2009	06:00 - 06:00	24.00	C	18		SDFWE
11/24/2009	06:00 - 08:30	2.50	C	08		CT & TGSM (PULLING TBG THROUGH SCAN TECH EQ.,) FLUSH TBG W/ 40 BBLS 2% KCL.R/U SCAN TECH.
	08:30 - 13:30	5.00	C	04		POOH (INSPECTING TBG) 205 JTS 2-7/8" 8RD EUE TBG, 7" WCS 5-1/2" TAC, 40 JTS 2-7/8", +45 PSN, 4 PUP JT, 3-1/2" PBGA, 2 JTS, SOLID PLUG. 48 JTS TESTED BAD, 199 JTS GOOD, FOUND HOLE IN JT# 160 @ 5061'. SWIFD
	13:30 - 16:30	3.00	C	18		STEAM CLEAN WORK AREA & PREPAIR LOCATION FOR COIL TBG UNIT. CSDFD CT.
11/25/2009	06:00 - 11:30	5.50	C	01		CT & TGSM (COIL TBG OPREATIONS) MOL W/ CTS COIL TBG UNIT & R/U FUNCTION TEST BOPS, FILL COIL TBG, M/U CONNECTOR & PULL TEST TO 25K, M/U ACCESSORY TOOLS & PRESSURE TEST TO 3K. MAKE UP MOTOR AND MILL, FUNCTION TEST @ 2 BPM @ 2000# PSI.
	11:30 - 12:30	1.00	C	15		N/U TO BOPS.
	12:30 - 17:30	5.00	C	04		RIH W/ 4-3/4" MILL, VIP MUD MOTOR, DUAL CIRCULATION SUB, HYDRAULIC DISCONNECT, BOWEN TBG JARS, DUAL BACK PRESSURE VALVE, 2.888" X 2" COIL X/O, & COIL TBG, BEG PUMPING 1/2 BPM & 300 SCFS, NO RETURNS @ TOP PERF, UP SCFS TO 700. TAG @ 8794' NO FLUID RETURNS, UP SCFS TO 1000 & 3/4 BPM. NO FLUID RETURNS, BEG CLEANING OUT MADE NO HOLE, CHANGED RATE TO 1.5 BPM @ 500 SCFS, STILL W/ NOT MAKE HOLE OR TOURQUE UP, DROPPED TO 1.25 BPM, W/ SAME RESULTS, CYCLED OUT COIL TBG.
	17:30 - 20:00	2.50	C	04		POOH W/ COIL TBG STOP PUMPING SCFS @ TP PERF, SWI, L/D BHA, R/D COIL TBG UNIT, CSDFD CT.

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EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: BAKER-UTE 2-34C6
Common Well Name: BAKER-UTE 2-34C6
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Start: 11/20/2009
Rig Release:
Rig Number: 900
Spud Date: 2/15/2005
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/26/2009	06:00 - 08:00	2.00	C	18		CT & TGSM (PERFORATING) LOAD 48 JTS BAD TBG & SEND TO YARD.
	08:00 - 09:30	1.50	C	18		MOL W/ CASED HOLE SOLUTIONS R/U W/L UNIT.
	09:30 - 16:30	7.00	C	11		MAKE 7 CONS GUN RUNS PERFORATE 6554' TO 8817' 267 HLS, 89 NET FT. PUMPED .25 BPM DURING PERFORATING NO CHANGE IN FLUID LEVEL OR PRESSURE. SWIFD (RUN 5 SHORTED HAD TO REPAIR & RERUN ON GUN 7) 1ST RUN TAG FILL @ 8825'. WASATCH
	16:30 - 19:30	3.00	C	18		R/D CASED HOLE SOLUTIONS, CSDFW, CT.
11/27/2009	-					S D F H W E
11/28/2009	-					S D F H W E
11/29/2009	-					S D F H W E
11/30/2009	-					S D F H W E
12/1/2009	06:00 - 10:00	4.00	C	10		CT & TGSM (ACID JOB) CSIP @ 400# PSI, STING IN W/ STINGER WELLHEAD PROTECTION, MIX ACID TANKS TO 15%.
	10:00 - 12:30	2.50	C	21		MOL W/ B.J ACID EQ, R/U & PRESSURE TEST TO 8100# PSI.
	12:30 - 14:00	1.50	C	21		SIP @ 191 # PSI, LOAD HOLE W/ 224 BBLS BEG BUILDING PRES. TO 1159# TREAT W/ 56,574 GAL 15% HCL IN 6 STAGES, USING 8,198# ROCKSALT & 400 BIOBALLS FOR DIVERSION, AVE TREATING PRESSURE 241# PSI, @ AVE RATE OF 39.5 BPM, MAX TREATING PRESSURE @ 1198# PSI @ MAX RATE OF 41 BPM. FLUSH 10 OVER BTM PERF. ISDP @ VAC.
	14:00 - 15:00	1.00	C	21		R/D B.J. ACID EQ., R/D STINGER. MOL W/ EQ.,
	15:00 - 16:00	1.00	C	18		MOL W/ DELSCO WIRELINE UNIT, R/U RIH @ TAG ROCKSALT @ 8820'. R/D WIRELINE UNIT.
	16:00 - 20:00	4.00	C	04		MU & RIH W/ 2-7/8" SOLID PLUG, 2 JTS 2-7/8", 3-1/2" PBGA, 6' PUP JT, 2' PUP JT., MECH S/N, TBG PUMP BBL, 4' PUP JT, 32 JTS 2-7/8", 5-1/2" WCS TAC, 164 JTS 2-7/8" 8RD EUE TBG. SWIFD CSDFD CT. EOT @ 6307'
12/2/2009	06:00 - 09:00	3.00	C	04		CT & TGSM (LANDING WELL) CSIP & TSIP @ 425# PSI, BWD, PUMU & RIH W/ 40 NEW JTS 2-7/8" 8RD N-80 TBG.
	09:00 - 10:00	1.00	C	15		R/D WORKFLOOR, N/D BOPS, SET TAC @ 6465, MECH., S/N @ 7510', EOT @ 7613'. LAND TBG W/ 22K TENSION, N/U C-FLANGE, MU PUMP "T" & FLOWLINES.
	10:00 - 11:30	1.50	C	08		FLUSH TBG W/ 50 BBLS 2% KCL, DROP S/V CHAISE W/ BBLS. TEST TO 1000# PSI, GOOD TEST.
	11:30 - 19:00	7.50	C	04		MU & RIH W/ 5' 2.25 PLUNGER, 1-1/2" X 36' P-ROD, STAB., SUB, 22-1" W/G, 81 - 3/4" W/G, 99 - 7/8" W/G, 94 - 1" 85 W/G, 9 SLK, SPACE OUT W/ 2-6", 1-2' X 1" PNYS, & 1-1/2" X 36' P-ROD. L/S TO 1000# PSI

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Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/2/2009	11:30 - 19:00	7.50	C	04		GOOD TEST W/ GOOD PUMP ACTION. RD SLIDE UNIT PWOP, MOL TO 3-22 C6. CSDFD CT.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. LEASE DESIGNATION AND SERIAL NUMBER:					
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>Recompletion</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.						7. UNIT or CA AGREEMENT NAME					
3. ADDRESS OF OPERATOR: 1001 LOUISIANA CITY HOUSTON STATE TX ZIP 77002						8. WELL NAME and NUMBER: Baker Ute 2-34C6					
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1864' FSL & 1049 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: 1864' FSL & 1049 FWL						9. API NUMBER: 4301332634					
10. FIELD AND POOL, OR WILDCAT Cedar Rim						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 34 3S 6W U					
12. COUNTY Duchesne						13. STATE UTAH					
14. DATE SPUDDED: 2/15/2005		15. DATE T.D. REACHED: 3/20/2005		16. DATE COMPLETED: 12/2/2009 <u>Recom</u>		ABANDONED <input type="checkbox"/>		READY TO PRODUCE <input checked="" type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 6255.6 GR	
18. TOTAL DEPTH: MD 9,017 TVD		19. PLUG BACK T.D.: MD 8,900 TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? *				21. DEPTH BRIDGE PLUG SET: MD TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) PREVIOUSLY SUBMITTED						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)					
24. CASING AND LINER RECORD (Report all strings set in well)											
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED		
Previously Submitted											
25. TUBING RECORD											
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)			
Previously Submitted											
26. PRODUCING INTERVALS						27. PERFORATION RECORD					
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS			
(A) Wasatch	6,538	8,817	6,538	8,817	6,554 8,817		267	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>		
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>		
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>		
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>		
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.											
WAS WELL HYDRAULICALLY FRACTURED? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> IF YES -- DATE FRACTURED: 11/30/2009											
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL									
6554'-8817'		56574 gal 15% HCL, 8198# Rocksalt, 400 BioBalls									
29. ENCLOSED ATTACHMENTS:										30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY										Producing	
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER: _____											

31. INITIAL PRODUCTION

Recom Date

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/5/2009		TEST DATE: 12/5/2009		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 99	GAS – MCF: 119	WATER – BBL: 395	PROD. METHOD: Rod Pump
CHOKE SIZE: 31	TBG. PRESS. 50	CSG. PRESS. 50	API GRAVITY 43.30	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 99	GAS – MCF: 119	WATER – BBL: 395	INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany Bench	3.422
				Lower Green River	4.667
				Wasatch	6.538

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE

Maria S. Gomez

DATE 11/25/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

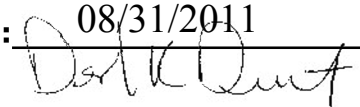
* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1329
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: BAKER UTE 2-34C6
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FSL 1049 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 34 Township: 03.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013326340000
9. FIELD and POOL or WILDCAT: CEDAR RIM		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/3/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. El Paso plans to circulate, clean and acidize wellbore. Please see attached procedure. This is routine ops and a subsequent report will be submitted to BLM.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 08/31/2011 By: 		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
DATE 8/23/2011		

Baker Ute 2-34C6 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Acidize existing perforations (6,542'-8,888') with 45,000 gal of 15% HCL in three separate stages, isolating each stage with retrievable plug and packer
- RIH w/ BHA, tubing, new pump, and rods.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/4/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input type="text" value="Pump Work"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Pump Work"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> Downsize & deepen pump. Will not be submitted to BLM because considered routine ops. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: June 26, 2012 By: <u>Derek Quist</u> </div> </div>																																
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst																														
SIGNATURE N/A	DATE 5/2/2012																															

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

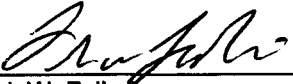
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

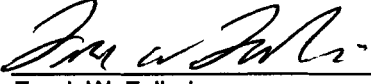
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

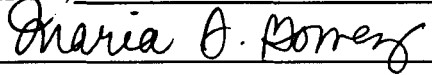
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

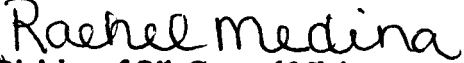

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1329
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BAKER UTE 2-34C6	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013326340000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext	9. FIELD and POOL or WILDCAT: CEDAR RIM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FSL 1049 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 34 Township: 03.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Upsize pump
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/12/2016			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP upsized the pump. Please see attached for details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 28, 2016

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 7139975452	TITLE Consultant
SIGNATURE N/A		DATE 11/11/2016

CENTRAL DIVISION

ALTAMONT FIELD
BAKER-UTE 2-34C6
BAKER-UTE 2-34C6
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	BAKER-UTE 2-34C6		
Project	ALTAMONT FIELD	Site	BAKER-UTE 2-34C6
Rig Name/No.		Event	WORKOVER LAND
Start date	10/9/2016	End date	10/13/2016
Spud Date/Time	2/15/2005	UWI	034-003-S 006-W 30
Active datum	KB @6,179.0usft (above Mean Sea Level)		
Afe No./Description	166967/57178 / BAKER 2-34C6		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
10/10/2016	14:00 16:15	2.25	MIRU	01		P		ROAD WOR FROM 4-20C6 TO 2-34C6, MIRU, PUMPED 60 BBLS HOT 2% KCL, BLED OFF TBG,
	16:15 18:30	2.25	PRDHEQ	39		P		L/D POL ROD & SUBS, TOO H W/ 97'-1", 103'-7/8" & PARTED PIN ON THE 1st 3/4" ROD EL-10/13 @ 5025', SHUT IN TBG W/ TIW VALVE, CSG TO SALES, STEAM OFF ROD EQUIP. & WORK AREA, SDFD.
10/11/2016	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) HOT OILER OPERATIONS
	7:00 8:45	1.75	PRDHEQ	39		P		TIH W/ 2 1/2" O'BANNON BARREL W/ 1 5/8" GRAPPLE, 103'-7/8" & 97'-1" EL RODS, FISH RODS, UNSEAT PUMP @ 8520'
	8:45 9:30	0.75	PRDHEQ	18		P		R/U HOT OILER, FLUSH RODS W/ 60 BBLS HOT 2% KCL
	9:30 11:30	2.00	PRDHEQ	39		P		L/D TOP 3-1", TOO H W/ 94'-1", 103'-7/8" RODS, L/D TOP 27-3/4" RODS, CONTINUE TOO H W/ 93-3/4" EL RODS, L/D 16 - 1 1/2" C-BARS & 2 1/2" X 1 3/4" X 36" PUMP
	11:30 12:40	1.17	PRDHEQ	06		P		FLUSH TBG W/ 60 BBLS HOT 2% KCL & SPOT ROD CHEM
	12:40 14:30	1.83	PRDHEQ	39		P		P/U PRIME 2 1/2" X 2" X 36" HF PUMP, RIH W/ PUMP, P/U 14 - 1 1/2" C-BARS, TIH W/ 93-3/4", 103'-7/8", P/U POL ROD, PLUG 1" VALVE, CSG TO SALES, SHUT DOWN FOR SAFETY DRILL.
	14:30 18:00	3.50	PRDHEQ	28		P		COMPANY SAFETY DRILL FOLLOWED BY DEBRIEFING.
10/13/2016	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) TRIPPING RODS IN THE HOLE.
	7:00 8:15	1.25	PRDHEQ	39		P		CONTINUE TIH W/ 93-1" EL RODS, SPACE OUT W/ 2', 4', 6', 8' PONY SUBS, P/U NEW 1 1/2" X 36" POL ROD SEAT PUMP
	8:15 9:00	0.75	PRDHEQ	18		P		FILL TBG W/ 35 BBLS 2% KCL, STROKE TEST PUMP TO 1000 PSI, GOOD TEST, FLUSH FLOW LINE W/ 20 BBLS HOT 2% KCL.
	9:00 10:00	1.00	RDMO	02		P		R/D WOR, SLIDE IN ROTA FLEX, HANG OFF RODS, START UNIT, NO TAG, TWOTO, CLEAN LOC, MOVE OFF.